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PSU, Block and Project Approvals

Monthly Update

April 1992

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
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Calgary, Alberta, Canada
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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 April 1992.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATIONS LS 13-23-52-26 W4 LS 15-23-52-26 W4
BIGORAY NISKU K	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/16-4-52-8 W5
BRAZEAU RIVER VIKING D	PROJECT NO. 2	NEW
CAROLINE CARDIUM E	PROJECT NO. 4	CONVERTED TO A WATER INJECTOR LS 1-22-35-7 W5/2
CARROT CREEK CARDIUM B	PROJECT NO. 1	POOL TYPE CHANGE 00 TO 20
CLIVE D-3 A	PROJECT NO. 10	WELL RECLASSIFICATION LS 15-16-40-24 W4 (WATER DISPOSAL)
DRUMHELLER D-2 A	BLOCK NO. 1	WELL RECLASSIFICATIONS LS 10-19-29-19 W4 LS 11-19-29-19 W4 LS 1-25-29-20 W4
DUHAMEL D-3 B	PROJECT NO. 13	WELL RECLASSIFICATION LS 11-20-45-21 W4
ENCHANT ARCS F & G	PROJECT NO. 1	UNIQUE WELL IDENTIFIER CORRECTION LS 7-27-14-16 W4/2 (CHANGED TO A VALIDATED DSU)
FERRIER CARDIUM G & L	PROJECT NO. 9 PROJECT NO. 15	DELETION LS 10-36-38-8 W5 (64 ha) BASIC WELL RATE CORRECTION
GOLDEN SPIKE D-2 A	PROJECT NO. 6	WELL RECLASSIFICATION LS 02/11-23-51-27 W4
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	NEW COMPLETION LS 16-16-67-18 W5
JOFFRE D-2	PROJECT NO. 11	WELL RECLASSIFICATIONS LS 9-9-39-26 W4 LS 11-15-39-26 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 10-28-63-10 W5 CONVERTED TO A SOLVENT INJECTOR LS 02/10-36-63-11 W5
KAYBOB SOUTH TRIASSIC A	PROJECT NO. 127 PROJECT NO. 164	WELL RECLASSIFICATION LS 12-13-62-21 W5 WELL RECLASSIFICATIONS LS 4-18-62-19 W5 LS 16-12-62-20 W5 LS 7-26-62-20 W5

POOL OR AREA	BLOCK OR PROJECT	TO WHOM
(CONTINUED)		
ADKISON D-3 A	PROJECT NO. 10	WELL RECLASSIFICATIONS LS 6-21-20 W4 LS 16-24-12-29 W4
BROCKAY NISKU E	PROJECT NO. 1	WELL RECLASSIFICATION LS 10-7-4-12 W5
BRAZEAU RIVER VIKING D	PROJECT NO. 2	NEW
CARDLINE CARDIUM E	PROJECT NO. 4	CONVERTED TO A WATER INJECTOR LS 4-22-56-7 W5
CARROT CREEK CARDIUM B	PROJECT NO. 1	POOL TYPE CHANGE DUE TO ZP
CLIVE D-3 A	PROJECT NO. 10	WELL RECLASSIFICATION LS 15-36-40-26 W4 (WATER DISPOSAL)
DRUMHELLER D-2 A	BLOCK NO. 1	WELL RECLASSIFICATIONS LS 10-18-29-19 W4 LS 11-19-29-19 W4 LS 1-23-29-20 W4
DUNHAMES D-3 B	PROJECT NO. 12	WELL RECLASSIFICATION LS 12-20-49-21 W4
ENCHANT ARCS F & G	PROJECT NO. 1	DIMINIS WELL IDENTIFICATION CHANGE LS 7-27-16-26 W4 2 (CONVERTED TO A VALIDATED DISP)
FERRIER CARDIUM G & L	PROJECT NO. 5 PROJECT NO. 15	DELETION LS 10-25-29-2 W5 (64 ha) BASIC WELL RATE CONDITION
GOLDEN SPIKE D-3 A	PROJECT NO. 6	WELL RECLASSIFICATION LS 10-17-43-27 W4
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	NEW CONSTRUCTION LS 16-16-64-18 W5
JOFFRE D-2	PROJECT NO. 11	WELL RECLASSIFICATIONS LS 9-9-39-20 W4 LS 11-10-40-24 W4
MUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 10-26-63-10 W5 CONVERTED TO A HOLVAT INJECTOR LS 02/10-36-63-11 W5
RAYMOND SOUTH TRIASSIC A	PROJECT NO. 127 PROJECT NO. 164	WELL RECLASSIFICATION LS 12-13-62-21 W5 WELL RECLASSIFICATIONS LS 4-18-62-19 W5 LS 16-12-62-20 W5 LS 2-26-62-20 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
KAYBOB SOUTH TRIASSIC A (cont.)	PROJECT NO. 164 (cont.)	NEW COMPLETION LS 11-7-62-19 W5
MITSUE GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 10-2-69-3 W5 LS 6-6-71-3 W5 LS 2-33-71-4 W5 LS 2-9-73-4 W5 LS 2-13-73-5 W5 CONVERTED TO A WATER INJECTOR LS 4-33-69-3 W5 NEW COMPLETION (WATER INJECTORS) LS 12-34-69-3 W5 LS 12-9-70-3 W5 LS 4-19-71-3 W5
	PROJECT NO. 339	WELL RECLASSIFICATION LS 9-5-74-4 W5
NIPISI GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-18-80-7 W5
PEMBINA BELLY RIVER FFF, GGG, K2K, S2S	PROJECT NO. 2	POOL TYPE CHANGE 00 TO 20
PEMBINA BELLY RIVER C & O	PROJECT NO. 7	WELL RECLASSIFICATIONS LS 8-32-47-2 W5 LS 14-32-47-2 W5 LS 02/14-6-48-2 W5 LS 14-7-48-2 W5 LS 8-8-48-2 W5 LS 14-8-48-2 W5 LS 8-9-48-2 W5 LS 02/6-17-48-2 W5 CONVERTED TO WATER INJECTORS LS 02/16-31-47-2 W5 LS 6-32-47-2 W5 LS 02/6-7-48-2 W5 LS 14-7-48-2 W5 LS 02/16-7-48-2 W5 LS 02/6-8-48-2 W5 LS 02/14-9-48-2 W5 LS 02/6-17-48-2 W5 LS 02/6-18-48-2 W5
PEMBINA CARDIUM	PROJECT NO. 30	WELL RECLASSIFICATION LS 12-15-48-9 W5
	PROJECT NO. 82	WELL RECLASSIFICATIONS LS 16-19-49-5 W5 LS 8-21-49-6 W5 LS 14-21-49-6 W5 LS 12-25-49-6 W5 LS 02/8-26-49-6 W5

POOL OR AREA	BLOCK OR PROJECT	SUBTOTAL
KAYMOS SOUTH TULARE A (cont.)	PROJECT NO. 104 (cont.)	NEW COMPLETION LS 11-7-26-10 WS
MITSU GILWOOD A	PROJECT NO. 1	WELL REPLACEMENTS LS 10-5-28-1 WS LS 6-5-7-1 WS LS 2-12-17-4 WS LS 2-4-19-4 WS LS 3-10-24-4 WS CONVERTED TO A WATER INJECTOR LS 4-33-49-1 WS NEW COMPLETION (WATER INJECTOR) LS 12-14-29-4 WS LS 12-5-30-4 WS LS 4-10-11-2 WS WELL REPLACEMENTS LS 6-12-24-4 WS
	PROJECT NO. 3W	
NUMSI GILWOOD A	PROJECT NO. 1	WELL REPLACEMENT LS 4-13-40-1 WS
PIMENTA BELLY RIVER FFF, GGG, HHH, KKK	PROJECT NO. 2	POOL TYPE CHANGE 6A TO 3B
PIMENTA BELLY RIVER C & D	PROJECT NO. 7	WELL REPLACEMENTS LS 8-13-24-2 WS LS 14-32-47-2 WS LS 2D/14-4-48-2 WS LS 14-7-48-2 WS LS 8-8-48-2 WS LS 14-9-48-2 WS LS 8-9-48-2 WS LS 0D/6-17-48-2 WS CONVERTED TO WATER INJECTORS LS 0D/10-31-47-2 WS LS 8-17-47-2 WS LS 0D/6-7-48-1 WS LS 14-7-48-2 WS LS 0D/14-7-48-2 WS LS 0D/6-8-48-1 WS LS 0D/14-4-48-2 WS LS 0D/6-17-48-2 WS LS 0D/6-13-48-2 WS
PIMENTA CARDIUM	PROJECT NO. 20	WELL REPLACEMENT LS 12-15-49-6 WS
	PROJECT NO. 40	WELL REPLACEMENTS LS 14-10-49-5 WS LS 8-21-49-5 WS LS 14-23-49-5 WS LS 12-23-49-5 WS LS 0D/8-10-49-5 WS

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM (cont.)	PROJECT NO. 83	WELL RECLASSIFICATION LS 8-27-49-11 W5
	PROJECT NO. 100	WELL RECLASSIFICATION LS 6-5-50-7 W5
	PROJECT NO. 126	WELL RECLASSIFICATIONS LS 02/2-28-48-6 W5 LS 6-28-48-6 W5 LS 03/2-29-48-6 W5
	PROJECT NO. 134	NEW COMPLETIONS LS 7-25-47-9 W5 LS 15-25-47-9 W5
		SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 91134
	PROJECT NO. 139	WELL RECLASSIFICATIONS LS 6-6-49-6 W5 LS 10-16-49-7 W5
		CONVERTED TO A WATER INJECTOR LS 16-8-49-7 W5
	PROJECT NO. 147	WELL RECLASSIFICATION LS 02/14-19-48-8 W5
	PROJECT NO. 207	NEW COMPLETION LS 5-4-47-8 W5
	PROJECT NO. 347	WELL RECLASSIFICATION LS 14-4-48-10 W5 (CONVERTED TO AN OIL WELL)
POUCE COUPE SOUTH BOUNDARY B	PROJECT NO. 3	WELL RECLASSIFICATION LS 2-8-78-11 W6 (CONVERTED TO A WATER INJECTOR)
PROGRESS HALFWAY O	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-22-78-10 W6
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 12	WELL RECLASSIFICATIONS LS 10-2-37-7 W4 LS 2-11-37-7 W4 LS 4-11-37-7 W4 LS 2-16-37-7 W4
	PROJECT NO. 14	UNIQUE WELL IDENTIFIER CORRECTION LS 12-31-34-9 W4/2
		WELL RECLASSIFICATION LS 12-31-34-9 W4/2 (WATER INJECTOR)
RAINBOW KEG RIVER B	PROJECT NO. 10	WELL RECLASSIFICATION LS 9-10-109-8 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
RAINBOW SOUTH MUSKEG H	PROJECT NO. 2	NEW COMPLETION LS 5-36-107-10 W6/2 (WATER INJECTOR)
RAINBOW SOUTH KEG RIVER B	PROJECT NO. 1	UNIQUE WELL IDENTIFIER CORRECTION LS 15-26-107-9 W6
RED EARTH SLAVE POINT A & GRANITE WASH VV	PROJECT NO. 1	COMMINGLED TWO POOLS
	PROJECT NO. 2	COMMINGLED WELL RECLASSIFICATION LS 6-5-88-8 W5
	PROJECT NO. 3	COMMINGLED
STETTLER D-2 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 11-3-38-20 W4 LS 11-10-38-20 W4 LS 13-14-38-20 W4 LS 6-15-38-20 W4 LS 13-15-38-20 W4/2 LS 15-15-38-20 W4 LS 16-15-38-20 W4 LS 9-16-38-20 W4/2 LS 15-20-38-20 W4 LS 8-21-38-20 W4 LS 2-22-38-20 W4 LS 7-22-38-20 W4 LS 8-22-38-20 W4 LS 02/2-27-38-20 W4 LS 3-27-38-20 W4 LS 4-27-38-20 W4 LS 4-28-38-20 W4 LS 6-28-38-20 W4 LS 9-28-38-20 W4
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 2	WELL RECLASSIFICATION LS 2-13-70-11 W5
	PROJECT NO. 35	WELL RECLASSIFICATION LS 2-3-70-11 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 113	WELL RECLASSIFICATION LS 02/12-29-67-9 W5 (WATER INJECTOR)
	PROJECT NO. 114	NEW COMPLETION LS 13-1-68-10 W5
VALHALLA DOE CREEK I	PROJECT NO. 33	WELL RECLASSIFICATIONS LS 3-7-75-8 W6 LS 3-3-75-9 W6 TOTAL PRODUCTION AREA CORRECTION
VIKING-KINSELLA SPARKY F	PROJECT NO. 5	NEW

POOL OR AREA	BLOCK OR PROJECT	REVISION
VIRGINIA HILLS BELLOY A	PROJECT NO. 1	NEW COMPLETION LS 1-25-63-14 W5 (SUSPENDED - WATER INJECTOR)
VIRGO KEG RIVER B	PROJECT NO. 1	WELL RECLASSIFICATION LS 7-5-115-5 W6
WIZARD LAKE D-3 A	PROJECT NO. 52	ADDITION LS 10-21-48-27 W4 (16 ha)
ZAMA KEG RIVER L4L	PROJECT NO. 1	NEW
HEAVY CRUDE		
ALDERSON UPPER MANNVILLE R	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 6-11-16-15 W4
ALDERSON LOWER MANNVILLE QQ	PROJECT NO. 1	NEW COMPLETION LS 02/14-3-16-13 W4 (WATER INJECTOR)
BANTRY MANNVILLE F	BLOCK NO. 1	NEW
BANTRY PEKISKO G	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 13-19-16-12 W4 LS 4-30-16-12 W4 LS 5-30-16-12 W4
CHAUVIN SOUTH SPARKY E	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-25-42-3 W4
COUNTESS UPPER MANNVILLE B	PROJECT NO. 17	NEW COMPLETIONS LS D0/12-9-19-16 W4 LS B0/13-9-19-16 W4 (WATER INJECTORS)
COUNTESS UPPER MANNVILLE D	PROJECT NO. 1	NEW COMPLETION LS 1-25-18-16 W4 WELL RECLASSIFICATION LS 1-25-18-16 W4
COUNTESS UPPER MANNVILLE PP	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 16-24-19-17 W4
GRAND FORKS SAWTOOTH WW	PROJECT NO. 2	CONVERTED TO A WATER INJECTOR LS 12-32-12-13 W4
TABER SOUTH MANNVILLE A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 03/2-17-7-16 W4
WAINWRIGHT WAINWRIGHT C	PROJECT NO. 2	WELL RECLASSIFICATION LS 10-4-45-6 W4 (CONVERTED TO AN OIL WELL)
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 2	DELETION LS B0/10-17-45-6 W4 (8 ha) LS B0/13-17-45-6 W4 (8 ha)

POOL OR AREA	BLOCK OR PROJECT	REVISION
WAINWRIGHT WAINWRIGHT & SPARKY A (cont.)	PROJECT NO. 2 (cont.)	DELETE HECTARES LS D0/13-17-45-6 W4 (8 ha TO 0 ha)
		WELL RECLASSIFICATION LS D0/5-21-45-6 W4
	PROJECT NO. 4	CONVERTED TO A WATER INJECTOR LS B0/9-35-45-6 W4
	PROJECT NO. 9	WELL RECLASSIFICATION LS D0/13-8-45-6 W4

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	144.0	1568	
00	04	14	05	22	6	4	0 STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	05	22	6	4	0 STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	05	22	6	4	0 STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	05	22	6	4	0 STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	05	22	6	4	0 LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	05	22	6	4	0 IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	05	22	6	4	0 IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	05	22	6	4	0 IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	05	22	6	4	0 IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108005
00	16	22	05	22	6	4	0 IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108004
00	03	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	05	22	6	4	0 ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	05	22	6	4	0 CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	05	22	6	4	0 CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	05	22	6	4	0 CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108004
00	14	23	05	22	6	4	0 CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	05	22	6	4	0 ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108004
00	02	26	05	22	6	4	0 IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108004
00	03	26	05	22	6	4	0 CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	05	22	6	4	0 CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	05	22	6	4	0 CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	05	22	6	4	0 CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	05	22	6	4	0 IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	05	22	6	4	0 CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108004
00	11	26	05	22	6	4	0 CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	05	22	6	4	0 CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	26	05	22	6	4	0 CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	05	22	6	4	0 CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	05	22	6	4	0 CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	05	22	6	4	0 IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	05	22	6	4	0 CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	05	22	6	4	0 TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	05	22	6	4	0	0009	720001	10	00	000	108			16	308000
00	16	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	05	22	6	4	0 CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	05	22	6	4	0 TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	05	22	6	4	0 GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	05	22	6	4	0 COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108004
00	07	34	05	22	6	4	0 CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	05	22	6	4	0 CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	05	22	6	4	0 CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	05	22	6	4	0 CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	05	22	6	4	0 GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	05	22	6	4	0 CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	05	22	6	4	0 CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	05	22	6	4	2 CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	05	22	6	4	0 CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108004
00	03	35	05	22	6	4	0 CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108004
00	04	35	05	22	6	4	0 CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	05	22	6	4	0 CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	05	22	6	4	0 CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	05	22	6	4	0 CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	05	22	6	4	0 CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

BORA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	35	05	22	6	4	0 CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	05	22	6	4	0 CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	05	22	6	4	0 CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	05	22	6	4	0 CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108000
00	15	35	05	22	6	4	0 CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	05	32	6	4	0 CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108004
00	04	02	05	32	6	4	0 CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	05	32	6	4	0 CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608004
00	06	02	05	32	6	4	0 CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108004
00	11	02	05	32	6	4	0 CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	05	32	6	4	0 CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	05	32	6	4	0 CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108000
00	14	02	05	32	6	4	0 CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	05	32	6	4	2 CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108004
00	01	03	05	32	6	4	0 CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	05	32	6	4	0 CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	05	32	6	4	0 CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	05	32	6	4	0 CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	05	32	6	4	0 CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	05	32	6	4	0 CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	05	32	6	4	0 CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	05	32	6	4	0 CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	05	32	6	4	0 WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108005
00	02	11	05	32	6	4	0 CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	05	32	6	4	0 CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	05	32	6	4	0 CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	05	32	6	4	0 CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	05	32	6	4	2 CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108004
00	06	11	05	32	6	4	0 CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	05	32	6	4	0 CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	05	32	6	4	0 CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	05	32	6	4	0 CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	05	32	6	4	0 CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	05	32	6	4	0 CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	05	32	6	4	0 CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU K PROJECT NO 1	0126	696011	20	00	000	001	10.5	31.5	192	
00	12	03	052	08	5	0	CDOG TENN BIGORAY 12-3-52-8	0126	696011	20	00	000	001				408000
00	14	03	052	08	5	0	TENN BIGORAY 14-3-52-8	0126	696011	20	00	000	001			64	108000
00	16	04	052	08	5	0	AMOCO ET AL BIGORAY 16-4-52-8	0126	696011	20	00	000	001				108004
02	16	04	052	08	5	0	TEXACO PEX BIGORAY 16-4N-52-8	0126	696011	20	00	000	001			64	108200
00	04	10	052	08	5	0	CDCOG TENN BIGORAY 4-10-52-8	0126	696011	20	00	000	001			64	108200

B08A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0126	696011	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	L73

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BRAZEAU RIVER VIKING D PROJ NO 2	0168	218004	20	00	000	002	13.0	13.0	128	
00	14	32	045	12	5	0	ESSO BRAZ R 14-32-45-12	0168	218004	20	00	000	002			64	108000
00	05	05	046	12	5	0	ESSO ET AL BRAZR 5-5-46-12	0168	218004	20	00	000	002			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0168	218004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	287.5	4800	
00	05	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	11	035	07	5	0	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108200
00	14	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	11	035	07	5	0	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408004
00	02	14	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	14	035	07	5	0	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	035	07	5	3	PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	035	07	5	0	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	15	035	07	5	2	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108004
00	09	15	035	07	5	2	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	21	035	07	5	0	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108004
00	12	21	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	01	22	035	07	5	2	PCI CAROLINE 1-22-35-7	0194	176005	10	00	000	004			64	408000
00	05	22	035	07	5	0	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	035	07	5	0		0194	176005	10	00	000	004				308003
00	10	22	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	12	22	035	07	5	2	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	04	23	035	07	5	0	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	07	23	035	07	5	2	PEX CAROLINE 7-23-35-7	0194	176005	10	00	000	004			64	108000
00	13	23	035	07	5	3	AMOCO CAROLINE 13-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	27	035	07	5	0	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	035	07	5	0	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	035	07	5	0	PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	11	28	035	07	5	2	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	035	07	5	0	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	14	31	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	31	035	07	5	0	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	035	07	5	0	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1992	012

EFFECTIVE DATE	OPER NO
01 APR 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	035	07	50			0194	176005	10	00	000	004			64	308003
00	10	32	035	07	50		BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000
00	12	32	035	07	50			0194	176005	10	00	000	004			64	308003
00	02	33	035	07	50			0194	176005	10	00	000	004			64	308003
00	04	33	035	07	50		PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	036	07	50			0194	176005	10	00	000	004			64	308003
00	04	05	036	07	50		BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
00	06	06	036	07	50			0194	176005	10	00	000	004			64	308003
00	08	06	036	07	50		BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	508000
00	13	06	036	07	50		PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	036	07	50			0194	176005	10	00	000	004			64	308003
00	04	07	036	07	50		CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
00	12	07	036	07	50			0194	176005	10	00	000	004			64	308003
00	14	01	036	08	50			0194	176005	10	00	000	004			64	308003
00	16	01	036	08	50		PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	036	08	50			0194	176005	10	00	000	004			64	308003
00	16	11	036	08	50		PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108004
00	05	12	036	08	50			0194	176005	10	00	000	004			64	308003
00	07	12	036	08	50		PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	036	08	50		PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00	16	12	036	08	50			0194	176005	10	00	000	004			64	308003
00	02	13	036	08	50			0194	176005	10	00	000	004			64	308003
00	04	13	036	08	50		PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
00	02	14	036	08	50		PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	036	08	50			0194	176005	10	00	000	004			64	308003
00	10	14	036	08	50		PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108000
00	12	14	036	08	50			0194	176005	10	00	000	004			64	308003
00	05	22	036	08	50			0194	176005	10	00	000	004			64	308003
00	07	22	036	08	50		PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	036	08	50		PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108000
00	12	22	036	08	50			0194	176005	10	00	000	004			64	308003
00	01	23	036	08	50			0194	176005	10	00	000	004			64	308003
00	03	23	036	08	50		PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108000
00	01	27	036	08	50			0194	176005	10	00	000	004			64	308003
00	03	27	036	08	50		PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1992	012

EFFECTIVE DATE	OPER NO
01 APR 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	28	036	08	5	0	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108000
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1992	012

EFFECTIVE DATE	OPER NO
01 APR 1992	BR6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM B PROJECT NO 1	0196	176002	20	00	000	001	8.0	8.0	128	
00	02	29	05	21	3	5	0 HB CYNTHIA 2-29-52-13	0196	176002	20	00	000	001			64	108000
00	06	29	05	21	3	5	0 MIC MAC CYNTHIA 6-29-52-13	0196	176002	20	00	000	001			64	408000

806A 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0196	176002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	BR6

EFFECTIVE DATE	OPER NO
01 APR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	520.0	4208	
00	01	01	00	1	01	10	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	04	02	039	24	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	039	24	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	039	24	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	039	24	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	039	24	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	039	24	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108005
00	04	11	039	24	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	039	24	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	039	24	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	05	14	039	24	4	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				138003
00	10	14	039	24	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	039	24	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	039	24	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	039	24	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	039	24	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	039	24	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	039	24	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	039	24	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	039	24	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			32	108000
00	05	23	039	24	4	0	GULF UNIT CLIVE 5-23-39-24	0224	720001	20	00	000	010			32	108000
00	06	23	039	24	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	039	24	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	039	24	4	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	039	24	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	13	23	039	24	4	0	GULF UNIT CLIVE 13-23-39-24	0224	720001	20	00	000	010				108003
00	14	23	039	24	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	039	24	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	039	24	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	039	24	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	03	26	039	24	4	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				138003
00	04	26	039	24	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	05	26	039	24	4	0	GULF UNIT CLIVE 5-26-39-24	0224	720001	20	00	000	010				108003

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION					
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1992	002

EFFECTIVE DATE	OPER NO
01 APR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	26	039	24	4	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	039	24	4	0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	039	24	4	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	09	26	039	24	4	0	GULF UNIT CLIVE 9-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	039	24	4	0	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			32	138000
00	11	26	039	24	4	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	039	24	4	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138005
00	13	26	039	24	4	0	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	039	24	4	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	15	26	039	24	4	0	GULF UNIT CLIVE 15-26-39-24	0224	720001	20	00	000	010			32	108000
00	16	26	039	24	4	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	039	24	4	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	039	24	4	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	039	24	4	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	039	24	4	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	01	35	039	24	4	0	GULF UNIT CLIVE 1-35-39-24	0224	720001	20	00	000	010			32	108000
00	02	35	039	24	4	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	039	24	4	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			32	108000
00	03	35	039	24	4	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010			64	108000
00	04	35	039	24	4	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010				138003
00	06	35	039	24	4	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	039	24	4	0	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	039	24	4	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	039	24	4	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	039	24	4	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	11	35	039	24	4	0	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				138003
00	12	35	039	24	4	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138003
00	14	35	039	24	4	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	039	24	4	0	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	039	24	4	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	039	24	4	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010				138005
00	05	36	039	24	4	0	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010			64	138000
00	06	36	039	24	4	0	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				138003
00	12	36	039	24	4	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138005
00	04	01	040	24	4	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1992	002

EFFECTIVE DATE	OPER NO
01 APR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0012010402440	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
0001020402440	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
0002020402440	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
0003020402440	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				138003
0004020402440	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
0006020402440	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
0007020402440	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				138003
0008020402440	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
0009020402440	GULF UNIT CLIVE 9-2-40-24	0224	720001	20	00	000	010			32	108000
0010020402440	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			32	138000
0011020402440	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
0012020402440	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138005
0014020402440	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
0008030402440	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
0014030402440	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
0016030402442	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
0016090402440	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
0002100402440	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
0004100402440	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
0009100402440	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
0013100402440	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108005
0014100402442	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
0002110402440	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
0004110402440	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138005
0012110402440	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
0004140402440	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
0002150402440	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
0003150402440	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
0004150402440	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
0005150402440	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
0012150402440	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
0001160402440	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
0007160402440	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
0008160402440	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
0009160402440	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108005

B064 RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1992	002

EFFECTIVE DATE	OPER NO
01 APR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	608000
00	16	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108005
00	16	20	040	24	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	040	24	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108000
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108005
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	09	32	040	24	4	0	GULF UNIT CLIVE 9-32-40-24	0224	720001	20	00	000	010			16	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			32	108000
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010			16	108000
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108000
00	05	33	040	24	4	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108000
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108000
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

BUGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1992	002

EFFECTIVE DATE	OPER NO
01 APR 1992	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DRUMHELLER D-2A BLOCK NO 1	0292	696001	00	01	000	000	8.0	24.0	128	
00	06	19	029	19	4	0	GREAT PLAINS OKANAGAN NO 6-19	0292	696001	00	01	001	000			16	107000
00	10	19	029	19	4	0	GREAT PLAINS OKANAGAN NO 10-19	0292	696001	00	01	002	000			16	107004
00	11	19	029	19	4	0	WEST DOME NACO DRUMHELLER NO 19-11	0292	696001	00	01	003	000			16	107004
00	13	19	029	19	4	0	WEST DOME NACO DRUMHELLER NO 19-13	0292	696001	00	01	004	000			16	107004
00	14	19	029	19	4	0	PCI ET AL DRUM 14-19-29-19	0292	696001	00	01	005	000				107004
02	14	19	029	19	4	0	PCI ET AL DRUM 14-19-29-19	0292	696001	00	01	005	000			16	107000
00	04	30	029	19	4	0	GREAT PLAINS OKANAGAN NO 4-30	0292	696001	00	01	021	000			16	107000
00	01	25	029	20	4	0	NORCEN ET AL DRUMHELLER 1-25-29-20	0292	696001	00	01	025	000			16	107204
00	02	25	029	20	4	0	DYCO DRUMHELLER 2-25-29-20	0292	696001	00	01	026	000			16	107205

BOGA RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0292	696001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 APR 1992	076

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	56.0	240	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 9044	0296	720002	20	00	000	013				000000
00	12	17	045	21	4	0	MOBIL OIL FLINT NO 12-17	0296	720002	20	00	000	013			16	108005
00	13	17	045	21	4	0	MOBIL FLINT 1 DUHAM 13-17M3-45-21	0296	720002	20	00	000	013			16	108000
00	04	20	045	21	4	0	MOBIL OIL DUHAMEL 20-4	0296	720002	20	00	000	013			16	108005
00	06	20	045	21	4	0	MOBIL DUHAMEL 6-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	11	20	045	21	4	0	MOBIL DUHAMEL 11-20M3-45-21	0296	720002	20	00	000	013			16	108004
00	14	20	045	21	4	0	MOBIL DUHAMEL 14-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	15	20	045	21	4	0	MOBIL DUHAMEL 15-20-45-21	0296	720002	20	00	000	013			16	108000
00	02	29	045	21	4	0	MOBIL DUHAMEL 2-29-45-21 (S-4)	0296	720002	20	00	000	013			16	108004
00	03	29	045	21	4	0	MOBIL DUHAMEL 3-29M3-45-21	0296	720002	20	00	000	013			16	108005
00	06	29	045	21	4	0	MOBIL DUHAMEL 6-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	11	29	045	21	4	0	MOBIL DUHAMEL 11-29M3-45-21	0296	720002	20	00	000	013			8	108000
02	11	29	045	21	4	0	MOBIL DUHAMEL 11-29L-45-21	0296	720002	20	00	000	013			8	108000
00	14	29	045	21	4	0	MOBIL DUHAMEL 14-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	03	32	045	21	4	0	MOBIL OIL DUHAMEL 32-3	0296	720002	20	00	000	013				108004
00	03	32	045	21	4	2	MOBIL DUHAMEL IN 3-32-45-21	0296	720002	20	00	000	013				508000
03	03	32	045	21	4	0	MOBIL DUHAMEL 3-32L-45-21	0296	720002	20	00	000	013			16	108000
00	06	32	045	21	4	0	MOBIL DUHAMEL 6-32M3-45-21	0296	720002	20	00	000	013			16	108000
00	07	32	045	21	4	2	MOBIL DUHAMEL 7-32-45-21	0296	720002	20	00	000	013			16	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ENCHANT ARCS F & G PROJECT NO 1	0336	694060	00	00	000	001	8.0	32.0	320	
00	07	22	01	41	6	4	0 NORCEN ET AL ENCHANT 7-22-14	0336	694060	00	00	000	001			64	108000
00	14	22	01	41	6	4	0 NORCEN ET AL ENCHANT 14-22	0336	694060	00	00	000	001			64	108000
00	15	22	01	41	6	4	0 NORCEN ET AL ENCHANT 15-22	0336	694060	00	00	000	001			64	108000
00	03	27	01	41	6	4	0 NORCEN ET AL ENCHANT 3-27-14	0336	694060	00	00	000	001			64	108000
00	07	27	01	41	6	4	2	0336	694060	00	00	000	001			64	308000

ROWA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DENOMINATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0336	694060	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	031

EFFECTIVE DATE	OPER NO
01 APR 1992	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 9	0377	176060	20	00	000	009	8.5	34.0	320	
00	11	30	038	07	5	0	PEMBINA ET AL FERRIER 11-30-38-7	0377	176060	20	00	000	009			64	108000
00	13	30	038	07	5	0	PEMBINA ET AL FERRIER 13-30-38-7	0377	176060	20	00	000	009				108004
00	03	31	038	07	5	0	PEMBINA ET AL FERRIER 3-31-38-7	0377	176060	20	00	000	009			64	408000
00	02	25	038	08	5	0	PEMBINA ET AL FERRIER 2-25-38-8	0377	176060	20	00	000	009			64	108000
00	09	25	038	08	5	0	PEMBINA ET AL FERRIER 9-25-38-8	0377	176060	20	00	000	009			64	108000
00	10	25	038	08	5	0	PEMBINA ET AL FERRIER 10-25-38-8	0377	176060	20	00	000	009				408000
00	02	36	038	08	5	0	PEMBINA ET AL FERRIER 2-36-38-8	0377	176060	20	00	000	009			64	108000

R06A 88.14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0377	176060	20	00	000	009

EFFECTIVE DATE	OPER NO
01 APR 1992	158

EFFECTIVE DATE	OPER NO
01 APR 1992	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 15	0377	176060	20	00	000	015	8.5	612.0	5696	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 9039	0377	176060	20	00	000	015				000000
00	04	26	040	08	5	0	AMERADA CDN SUP EH FERRIER 4-26	0377	176060	20	00	000	015			64	408000
00	02	27	040	08	5	0	AMMIN ET AL FERRIER 2-27-40-8	0377	176060	20	00	000	015			64	108000
00	04	27	040	08	5	0	AMERADA CDN SUP FO FERRIER 4-27	0377	176060	20	00	000	015			64	408000
00	10	27	040	08	5	0	AMERADA CDN SUP FO FER 10-27-40-8	0377	176060	20	00	000	015			64	108000
00	12	27	040	08	5	0	AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176060	20	00	000	015			64	108000
00	02	28	040	08	5	0	AMMIN ET AL FERRIER 2-28-40-8	0377	176060	20	00	000	015			64	108000
00	10	28	040	08	5	0	AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176060	20	00	000	015			64	108000
00	10	32	040	08	5	0	AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176060	20	00	000	015			64	408000
00	02	33	040	08	5	0	AM MIN ET AL FERRIER 2-33-40-8	0377	176060	20	00	000	015			64	108000
00	04	33	040	08	5	0	C-E TRIAD CRIMSON 4-33-40-8	0377	176060	20	00	000	015			64	408000
00	10	33	040	08	5	0	AMERADA CDN SUP FERRIER 10-33-40-8	0377	176060	20	00	000	015			64	408000
00	13	33	040	08	5	0	AMMIN ET AL FERRIER 13-33-40-8	0377	176060	20	00	000	015			64	108000
00	04	34	040	08	5	0	AMERADA CDN SUP GK FERRIER 4-34	0377	176060	20	00	000	015			64	408000
00	04	04	041	08	5	0	CDN SUP FERRIER 4-4-41-8	0377	176060	20	00	000	015			64	108000
00	14	04	041	08	5	0	AMMIN ET AL FERRIER 14-4-41-8	0377	176060	20	00	000	015			64	208000
00	02	05	041	08	5	0	AM MIN ET AL FERRIER 2-5-41-8	0377	176060	20	00	000	015			64	108000
00	10	05	041	08	5	0	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176060	20	00	000	015			64	408000
00	10	07	041	08	5	0	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176060	20	00	000	015			64	408000
00	12	07	041	08	5	0	AMMIN ET AL FERRIER 12-7-41-8	0377	176060	20	00	000	015			64	108000
00	02	08	041	08	5	0	AMMIN ET AL FERRIER 2-8-41-8	0377	176060	20	00	000	015			64	108000
00	04	08	041	08	5	0	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176060	20	00	000	015			64	108000
00	10	08	041	08	5	0	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176060	20	00	000	015			64	408000
00	12	08	041	08	5	2	AM MIN ET AL FERRIER 12-8-41-8	0377	176060	20	00	000	015			64	108000
00	04	09	041	08	5	0	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176060	20	00	000	015			64	108000
00	02	17	041	08	5	0	ADMIN ET AL FERRIER 2-17-41-8	0377	176060	20	00	000	015			64	108000
00	04	17	041	08	5	0	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176060	20	00	000	015			64	108000
00	10	17	041	08	5	0	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176060	20	00	000	015				408000
00	12	17	041	08	5	0	AM MIN ET AL FERRIER 12-17-41-8	0377	176060	20	00	000	015			32	108000
00	13	17	041	08	5	0	AMMIN ET AL FERRIER 13-17-41-8	0377	176060	20	00	000	015			32	108000
00	02	18	041	08	5	0	AM MIN ET AL FERRIER 2-18-41-8	0377	176060	20	00	000	015			64	108000
00	04	18	041	08	5	0	AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176060	20	00	000	015			64	108000
00	10	18	041	08	5	0	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176060	20	00	000	015			64	408000

B0604 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 APR 1992	001

EFFECTIVE DATE	OPER NO
01 APR 1992	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	18	04	10	85	0	AM MIN ETR AL FERRIER 12-18-41-8	0377	176060	20	00	000	015			64	108000
00	01	19	04	10	85	0	AMMIN ET AL FERRIER 1-19-41-8	0377	176060	20	00	000	015			32	108000
00	02	19	04	10	85	0	AM MIN ET AL FERRIER 2-19-41-8	0377	176060	20	00	000	015			32	108000
00	04	19	04	10	85	0	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176060	20	00	000	015			64	108000
00	10	19	04	10	85	0	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176060	20	00	000	015			64	408000
00	12	19	04	10	85	0	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176060	20	00	000	015			32	108000
00	13	19	04	10	85	0	AMMIN ET AL FERRIER 13-19-41-8	0377	176060	20	00	000	015			32	108000
00	04	20	04	10	85	0	AM-MIN ET AL FERRIER 4-20-41-8	0377	176060	20	00	000	015				408000
00	05	20	04	10	85	0	AM-MIN ET AL FERRIER 5-20-41-8	0377	176060	20	00	000	015			64	108000
00	04	30	04	10	85	0	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176060	20	00	000	015			32	408000
00	05	30	04	10	85	0	AMMIN ET AL FERRIER 5-30-41-8	0377	176060	20	00	000	015			32	108200
00	02	13	04	10	95	0	AMMIN ET AL FERRIER 2-13-41-9	0377	176060	20	00	000	015			64	108000
00	04	13	04	10	95	0	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176060	20	00	000	015			64	108000
00	10	13	04	10	95	0	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176060	20	00	000	015			64	408000
00	12	13	04	10	95	0	AM MIN ET AL FERRIER 12-13-41-9	0377	176060	20	00	000	015			64	108000
00	10	14	04	10	95	0	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176060	20	00	000	015			64	408000
00	10	22	04	10	95	0	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176060	20	00	000	015			64	408000
00	02	23	04	10	95	0	AMMIN ET AL FERRIER 2-23-41-9	0377	176060	20	00	000	015			64	108000
00	04	23	04	10	95	0	AMERADA CDN SUP FY FERRIER 4-23	0377	176060	20	00	000	015			64	108000
00	10	23	04	10	95	0	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176060	20	00	000	015			64	408000
00	12	23	04	10	95	0	AMMIN ET AL FERRIER 12-23-41-9	0377	176060	20	00	000	015			64	108000
00	02	24	04	10	95	0	AMMIN ET AL FERRIER 2-24-41-9	0377	176060	20	00	000	015			64	108000
00	04	24	04	10	95	0	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176060	20	00	000	015			64	108000
00	10	24	04	10	95	0	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176060	20	00	000	015			64	408000
00	12	24	04	10	95	0	AM MIN ET AL FERRIER 12-24-41-9	0377	176060	20	00	000	015			64	108000
00	01	25	04	10	95	0	AMMIN ET AL FERRIER 1-25-41-9	0377	176060	20	00	000	015			32	108000
00	02	25	04	10	95	0	AM MIN ET AL FERRIER 2-25-41-9	0377	176060	20	00	000	015			32	108000
00	04	25	04	10	95	0	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176060	20	00	000	015			32	108000
00	06	25	04	10	95	0	AM-MIN ET AL FERRIER 6-25-41-9	0377	176060	20	00	000	015			32	108000
00	10	25	04	10	95	0	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176060	20	00	000	015			64	408000
00	12	25	04	10	95	0	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176060	20	00	000	015			64	108000
00	02	26	04	10	95	0	AMMIN ET AL FERRIER 2-26-41-9	0377	176060	20	00	000	015			64	108000
00	04	26	04	10	95	0	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176060	20	00	000	015			32	408000
00	06	26	04	10	95	0	AMIN ET AL FERRIER 6-26-41-9	0377	176060	20	00	000	015			32	108000
00	10	26	04	10	95	0	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176060	20	00	000	015			64	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 APR 1992	001

EFFECTIVE DATE	OPER NO
01 APR 1992	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	26	041	09	5	0	AM MIN ET AL FERRIER 12-26-41-9	0377	176060	20	00	000	015			32	108000
00	14	26	041	09	5	0	AMMIN ET AL FERRIER 14-26-41-9	0377	176060	20	00	000	015			32	108000
00	02	27	041	09	5	0	AM MIN ET AL FERRIER 2-27-41-9	0377	176060	20	00	000	015			32	108000
00	04	27	041	09	5	0	CDN SUP FERRIER 4-27-41-9	0377	176060	20	00	000	015			64	108000
00	08	27	041	09	5	0	HESS ET AL FERRIER 8-27-41-9	0377	176060	20	00	000	015			32	108000
00	10	27	041	09	5	0	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176060	20	00	000	015			32	408000
00	12	27	041	09	5	0	AM MIN ET AL FERRIER 12-27-41-9	0377	176060	20	00	000	015			64	108000
00	16	27	041	09	5	0	AMMIN ET AL FERRIER 16-27-41-9	0377	176060	20	00	000	015			32	108000
00	02	28	041	09	5	0		0377	176060	20	00	000	015			64	308000
00	10	28	041	09	5	0	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176060	20	00	000	015			64	408000
00	02	33	041	09	5	0	AMMIN ET AL FERRIER 2-33-41-9	0377	176060	20	00	000	015			64	108000
00	10	33	041	09	5	0	CDN SUP FERRIER 10-33-41-9	0377	176060	20	00	000	015			64	408000
00	02	34	041	09	5	0	AMMIN ET AL FERRIER 2-34-41-9	0377	176060	20	00	000	015			32	108000
00	04	34	041	09	5	0	AMERADA CR EX FERRIER 4-34-41-9	0377	176060	20	00	000	015			64	108000
00	08	34	041	09	5	0	AMMIN ET AL FERRIER 8-34-41-9	0377	176060	20	00	000	015			32	108000
00	10	34	041	09	5	0	AMERADA CR EX FERRIER 10-34-41-9	0377	176060	20	00	000	015			64	408000
00	12	34	041	09	5	0	AMMIN ET AL FERRIER 12-34-41-9	0377	176060	20	00	000	015			64	108000
00	02	35	041	09	5	0	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176060	20	00	000	015			64	108000
00	04	35	041	09	5	0	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176060	20	00	000	015			32	408000
00	06	35	041	09	5	0	AMMIN ET AL FERRIER 6-35-41-9	0377	176060	20	00	000	015			32	108000
02	10	35	041	09	5	0	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176060	20	00	000	015			64	408000
00	12	35	041	09	5	0	AM MIN ET AL FERRIER 12-35-41-9	0377	176060	20	00	000	015			64	108000
00	03	36	041	09	5	0	AMMIN ET AL FERRIER 3-36-41-9	0377	176060	20	00	000	015			32	108000
00	04	36	041	09	5	0	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176060	20	00	000	015			32	108000
00	05	36	041	09	5	0	AMMIN ET AL FERRIER 5-36-41-9	0377	176060	20	00	000	015				108000
00	04	02	042	09	5	0	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176060	20	00	000	015			64	108000
00	02	03	042	09	5	0	AMMIN ET AL FERRIER 2-3-42-9	0377	176060	20	00	000	015			64	108000
00	04	03	042	09	5	0	AMERADA CR FT FERRIER 4-3-42-9	0377	176060	20	00	000	015			64	108000
00	10	03	042	09	5	0	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176060	20	00	000	015			64	408000
00	12	03	042	09	5	0	AMMIN ET AL FERRIER 12-3-42-9	0377	176060	20	00	000	015			64	108000
00	02	04	042	09	5	0	AMMIN ET AL FERRIER 2-4-42-9	0377	176060	20	00	000	015			64	108000
00	10	04	042	09	5	0	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176060	20	00	000	015			64	408000
00	02	09	042	09	5	0	AM MIN ET AL FERRIER 2-9-42-9	0377	176060	20	00	000	015			64	108000
00	04	09	042	09	5	0	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176060	20	00	000	015			64	108000
00	10	09	042	09	5	0	AMERADA CR FT FERRIER 10-9-42-9	0377	176060	20	00	000	015			64	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 APR 1992	001

EFFECTIVE DATE	OPER NO
01 APR 1992	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	042	09	5	0	AMMIN ET AL FERRIER 12-9-42-9	0377	176060	20	00	000	015			64	108000
00	04	10	042	09	5	0	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176060	20	00	000	015			64	108000
00	04	16	042	09	5	0	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176060	20	00	000	015			64	108000

BDGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 APR 1992	001

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOLDEN SPIKE D-2A PROJECT NO 6	0421	696001	20	00	000	006	8.0	40.0	128	
00	16	22	051	27	4	0	IMPERIAL GOLDEN SPIKE NO 22	0421	696001	20	00	000	006			16	108004
00	06	23	051	27	4	0	IMPERIAL GOLDEN SPIKE NO 24	0421	696001	20	00	000	006			16	108000
02	11	23	051	27	4	0	IMPERIAL GOLDEN SPIKE NO 15	0421	696001	20	00	000	006			16	408004
00	12	23	051	27	4	0	IMPERIAL GOLDEN SPIKE NO 20	0421	696001	20	00	000	006			16	108000
02	13	23	051	27	4	0	IMP 28 GOLDEN SPIKE IN 13-23-51-27	0421	696001	20	00	000	006			16	408004
00	14	23	051	27	4	0	IMPERIAL GOLDEN SPIKE NO 21	0421	696001	20	00	000	006			16	108000
03	01	27	051	27	4	0	IMPERIAL GOLDEN SPIKE NO 27	0421	696001	20	00	000	006			16	108000
00	08	27	051	27	4	0	IMPERIAL GOLDEN SPIKE NO 17	0421	696001	20	00	000	006			16	108000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	696001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	264.0	1280	
00	10	04	067	18	5	0	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	067	18	5	0	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	067	18	5	0	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	067	18	5	0	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	067	18	5	0	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	067	18	5	0	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	067	18	5	0	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	067	18	5	0	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008				108005
02	04	15	067	18	5	0	GULF UNIT GOOSER 4-15-67-18	0425	744001	10	00	000	008			64	108000
00	12	15	067	18	5	0	GULF UNIT GOOSE RIVER 12-15-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	067	18	5	0	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	067	18	5	0	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	06	16	067	18	5	0	GULF UNIT GOOSE RIVER 6-16-67-18	0425	744001	10	00	000	008				108003
00	10	16	067	18	5	0	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008				708000
00	12	16	067	18	5	0	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	16	16	067	18	5	0	GULF UNIT GOOSE RIVER 16-16-67-18	0425	744001	10	00	000	008			64	108000
00	10	17	067	18	5	0	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	067	18	5	0	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	067	18	5	0	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	10	18	067	18	5	0	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	067	18	5	0	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	20	067	18	5	0	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	02	21	067	18	5	0	GULF UNIT GOOSE RIVER 2-21-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	067	18	5	0	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1992	002

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-2 PROJECT NO 11	0505	696000	20	00	000	011	8.0	424.0	7744	
00	04	30	03	26	4	0	CALSTAN JOFFRE 4-30N-38-26	0505	696000	20	00	000	011			64	108000
00	12	30	03	26	4	0	CALSTAN JOFFRE 12-30N-38-26	0505	696000	20	00	000	011			64	108000
00	02	31	03	26	4	0	EMPIRE ST ET AL JOFFRE 2-31N-38-26	0505	696000	20	00	000	011			64	108004
00	04	31	03	26	4	0	EMPIRE ST ET AL JOFFRE 4-31N-38-26	0505	696000	20	00	000	011			64	108000
00	10	31	03	26	4	0	EMPIRE ST ET AL JOFFRE 10-31N-38-26	0505	696000	20	00	000	011			64	408000
00	12	31	03	26	4	0	CAN SBD ET AL JOFFRE 12-31N-38-26	0505	696000	20	00	000	011			64	108000
02	12	32	03	26	4	0	CABEEN EXPL JOFFRE 12-32N-38-26	0505	696000	20	00	000	011			64	108000
00	02	23	03	27	4	0	CALSTAN RED DEER 2-23N-38-27	0505	696000	20	00	000	011			64	108005
00	10	23	03	27	4	0	CALSTAN JOFFRE 10-23N-38-27	0505	696000	20	00	000	011			64	108000
00	12	23	03	27	4	0	CALSTAN RED DEER 12-23N-38-27	0505	696000	20	00	000	011			64	408004
00	04	24	03	27	4	0	CALSTAN JOFFRE 4-24N-38-27	0505	696000	20	00	000	011			64	108000
00	10	24	03	27	4	0	CALSTAN JOFFRE 10-24N-38-27	0505	696000	20	00	000	011			64	108004
00	12	24	03	27	4	0	CALSTAN JOFFRE 12-24N-38-27	0505	696000	20	00	000	011			64	108004
00	02	25	03	27	4	0	IMP JOFFRE 2-25N-38-27	0505	696000	20	00	000	011			64	108000
00	04	25	03	27	4	0	IMPERIAL JOFFRE 4-25N-38-27	0505	696000	20	00	000	011			64	108004
00	10	25	03	27	4	0	IMP JOFFRE 10-25N-38-27	0505	696000	20	00	000	011			64	408000
00	12	25	03	27	4	0	FINA SCURRY JOFFRE 12-25N-38-27	0505	696000	20	00	000	011			64	108004
00	02	26	03	27	4	0	IMP JOFFRE 2-26N-38-27	0505	696000	20	00	000	011			64	108005
00	04	26	03	27	4	0	CALSTAN RED DEER 4-26-38-27	0505	696000	20	00	000	011			64	408000
00	10	26	03	27	4	0	CALSTAN RED DEER 10-26N-38-27	0505	696000	20	00	000	011			64	108005
00	12	26	03	27	4	0	CALSTAN RED DEER 12-26N-38-27	0505	696000	20	00	000	011			64	108005
00	10	27	03	27	4	0	STEKOLL LARRATT JOFF 10-27-38-27	0505	696000	20	00	000	011			64	108004
00	02	34	03	27	4	0	STEKOLL IMP JOFFRE 2-34-38-27	0505	696000	20	00	000	011			64	108200
00	10	34	03	27	4	0	CALSTAN JOFFRE 10-34N-38-27	0505	696000	20	00	000	011			64	408000
00	02	35	03	27	4	0	CALSTAN JOFFRE 2-35N-38-27	0505	696000	20	00	000	011			64	108004
00	04	35	03	27	4	0	CALSTAN RED DEER 4-35N-38-27	0505	696000	20	00	000	011			64	108005
00	10	35	03	27	4	0	IMP CALSTAN JOFFRE 10-35N-38-27	0505	696000	20	00	000	011			64	408000
00	12	35	03	27	4	0	CALSTAN HUMBER JOFFRE 12-35N-38-27	0505	696000	20	00	000	011			64	108000
00	02	36	03	27	4	0	IMP JOFFRE 2-36N-38-27	0505	696000	20	00	000	011			32	108000
00	04	36	03	27	4	0	IMP JOFFRE 4-36N-38-27	0505	696000	20	00	000	011			32	108000
00	06	36	03	27	4	0	ESSO UNIT JOFFRE 6-36-38-27	0505	696000	20	00	000	011			32	108000
00	08	36	03	27	4	0	ESSO UNIT JOFFRE 8-36-38-27	0505	696000	20	00	000	011			32	108004
00	10	36	03	27	4	0	IMP JOFFRE 10-36N-38-27	0505	696000	20	00	000	011			64	108004

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	03	82	7	4	0 CALSTAN JOFFRE 12-36N-38-27	0505	696000	20	00	000	011			64	108000
02	03	04	03	92	6	4	0 MIC MAC JOFFRE 3-4N-39-26	0505	696000	20	00	000	011			64	108004
00	09	04	03	92	6	4	0 K S JOFFRE 9-4N-39-26	0505	696000	20	00	000	011			64	108000
02	11	04	03	92	6	4	0 WEST CDN ET AL JOFFRE 11-4N-39-26	0505	696000	20	00	000	011			64	108000
02	01	05	03	92	6	4	0 CDN SBD ET AL JOFFRE 1-5N-39-26	0505	696000	20	00	000	011			64	108004
00	03	05	03	92	6	4	0 IMPERIAL RED DEER 3-5N	0505	696000	20	00	000	011			64	108004
02	09	05	03	92	6	4	0 CAN SBD ET AL JOFFRE 9-5N-39-26	0505	696000	20	00	000	011			64	108005
02	11	05	03	92	6	4	0 IMP JOFFRE 11A-5N-39-26	0505	696000	20	00	000	011			64	108005
00	01	06	03	92	6	4	0 MAYGILL BRALSA JOFFRE 1-6N-39-26	0505	696000	20	00	000	011			64	408000
00	03	06	03	92	6	4	0 IMPERIAL JOFFRE 3-6N-39-26-4	0505	696000	20	00	000	011			64	108000
02	09	06	03	92	6	4	0 IMPERIAL RED DEER 9-6N-39-26	0505	696000	20	00	000	011			64	108000
00	11	06	03	92	6	4	0 DECALTA CARLETON JOFFRE 11-6N-39-26	0505	696000	20	00	000	011			64	108000
02	03	07	03	92	6	4	0 IMPERIAL JOFFRE 3A-7N-39-26	0505	696000	20	00	000	011			64	108005
00	07	07	03	92	6	4	0 IMPERIAL RED DEER 7-7N-39-26	0505	696000	20	00	000	011			64	108000
00	09	07	03	92	6	4	0 IMPERIAL RED DEER 9-7N-39-26	0505	696000	20	00	000	011			64	108000
00	11	07	03	92	6	4	0 IMPERIAL JOFFRE 11-7N-39-26	0505	696000	20	00	000	011			64	108003
00	01	08	03	92	6	4	0 IMP H B JOFFRE 1-8N-39-26	0505	696000	20	00	000	011			64	108000
02	03	08	03	92	6	4	0 IMP H B JOFFRE 3A-8N-39-26	0505	696000	20	00	000	011			64	108000
00	09	08	03	92	6	4	0 IMP HB JOFFRE 9-8N-39-26	0505	696000	20	00	000	011			64	108000
00	11	08	03	92	6	4	0 IMP H B JOFFRE 11-8N-39-26	0505	696000	20	00	000	011			64	408000
00	01	09	03	92	6	4	0 IMP JOFFRE 1-9N-39-26	0505	696000	20	00	000	011			64	108000
00	03	09	03	92	6	4	0 SUN IMP JOFFRE 3-9-39-26	0505	696000	20	00	000	011			64	108000
00	09	09	03	92	6	4	0 CABEEN EXP JOFFRE 9-9-39-26	0505	696000	20	00	000	011			64	108005
00	11	09	03	92	6	4	0 SUN IMP JOFFRE 11-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	10	03	92	6	4	0 CALSTAN JOFFRE 11-10N-39-26	0505	696000	20	00	000	011			64	108005
00	03	15	03	92	6	4	0 CABEEN EXPLOR JOFFRE 3-15-39-26-4	0505	696000	20	00	000	011			64	408000
00	09	15	03	92	6	4	0 FINA JOFFRE 9-15N-39-26	0505	696000	20	00	000	011			64	108004
00	11	15	03	92	6	4	0 W R ET AL JOFFRE 11-15-39-26	0505	696000	20	00	000	011			64	108000
00	01	16	03	92	6	4	0 BAYSEL JOFFRE 1-16N-39-26	0505	696000	20	00	000	011			64	108000
00	03	16	03	92	6	4	0 BAYSEL JOFFRE 3-16N-39-26	0505	696000	20	00	000	011			64	408000
00	09	16	03	92	6	4	0 CABEEN EXPL JOFFRE 9-16-39-26	0505	696000	20	00	000	011			64	108000
00	11	16	03	92	6	4	0 WH ROSE ET AL JOFFRE 11-16-39-26	0505	696000	20	00	000	011			64	108004
00	01	17	03	92	6	4	0 IMP ET AL JOFFRE 1-17N-39-26	0505	696000	20	00	000	011			64	108005
00	03	17	03	92	6	4	0 IMP ET AL JOFFRE 3-17N-39-26	0505	696000	20	00	000	011			64	108004
00	09	17	03	92	6	4	0 WHITE ROSE ET AL JOFFRE 9-17-39-26	0505	696000	20	00	000	011			64	108000

B06A RR 14

CONTINUATION					
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 APR 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	17	03	92	6	4	0 WHITE ROSE ET AL JOFFRE 11-17-39-26	0505	696000	20	00	000	011			64	408000
00	01	18	03	92	6	4	0 IMP SUN JOFFRE 1-18N-39-26	0505	696000	20	00	000	011			64	108000
00	03	18	03	92	6	4	0 MIC MAC RCV JOFFRE 3-18-39-26	0505	696000	20	00	000	011			64	108000
00	09	18	03	92	6	4	0 IMP JOFFRE 9-18N-39-26	0505	696000	20	00	000	011			64	108000
00	11	18	03	92	6	4	0 MIC MAC RCV JOFFRE 11-18-39-26	0505	696000	20	00	000	011			64	108000
00	01	19	03	92	6	4	0 IMPERIAL JOFFRE 1-19N-39-26	0505	696000	20	00	000	011			64	108000
00	03	19	03	92	6	4	0 SKELLY TRACHSEL 1 JOFFRE 3-19-39-26	0505	696000	20	00	000	011			64	108000
00	09	19	03	92	6	4	0 SKELLY TRACHSEL A1 JOF 9-19-39-26	0505	696000	20	00	000	011			64	108004
00	01	20	03	92	6	4	0 BAYSEL JOFFRE 1-20N-39-26	0505	696000	20	00	000	011			64	108000
00	03	20	03	92	6	4	0 WH ROSE ET AL N JOFFRE NO 3-20	0505	696000	20	00	000	011			64	108000
00	09	20	03	92	6	4	0 SUN JOFFRE 9-20-39-26	0505	696000	20	00	000	011			64	108000
00	11	20	03	92	6	4	0 FPC ET AL JOFFRE 11-20N-39-26	0505	696000	20	00	000	011			64	408000
00	01	21	03	92	6	4	0 IMP JOFFRE 1-21N-39-26	0505	696000	20	00	000	011			64	108000
00	03	21	03	92	6	4	0 IMP ET AL JOFFRE 3-21N-39-26	0505	696000	20	00	000	011			64	408000
00	09	21	03	92	6	4	0 IMP JOFFRE 9-21N-39-26	0505	696000	20	00	000	011			64	108004
00	11	21	03	92	6	4	0 IMP ET AL JOFFRE 11-21-39-26	0505	696000	20	00	000	011			64	108004
00	01	22	03	92	6	4	0 SKELLY ALTA B1 JOFFRE 1-22-39-26	0505	696000	20	00	000	011			64	108004
00	03	22	03	92	6	4	0 W R ET AL JOFFRE 3-22-39-26	0505	696000	20	00	000	011			64	408000
00	11	22	03	92	6	4	0 WHITE ROSE ET AL JOFFRE 11-22-39-26	0505	696000	20	00	000	011			64	108004
00	01	28	03	92	6	4	0 WR ET AL JOFFRE 1-28-39-26	0505	696000	20	00	000	011			64	108000
00	03	28	03	92	6	4	0 WR ET AL JOFFRE 3-28-39-26	0505	696000	20	00	000	011			64	408000
00	09	28	03	92	6	4	0 W ROSE ET AL JOFFRE 9-28-39-26	0505	696000	20	00	000	011			64	108000
00	11	28	03	92	6	4	0 W R ET AL JOFFRE 11-28-39-26	0505	696000	20	00	000	011			64	108000
00	01	29	03	92	6	4	0 W R ET AL JOFFRE 1-29-39-26	0505	696000	20	00	000	011			64	108000
00	03	29	03	92	6	4	0 FPC JOFFRE 3-29N-39-26	0505	696000	20	00	000	011			64	108004
00	09	29	03	92	6	4	0 WR ET AL JOFFRE 9-29-39-26	0505	696000	20	00	000	011			64	108004
00	01	33	03	92	6	4	0 WHITE R SOHIO JOFFRE 1-33-39-26	0505	696000	20	00	000	011			64	108004
00	03	33	03	92	6	4	0 STEKOLL KIEVIT JOFFRE 3-33-39-26	0505	696000	20	00	000	011			64	108005
00	01	01	03	92	7	4	0 CALSTAN JOFFRE 1-1N-39-27	0505	696000	20	00	000	011			64	108004
00	03	01	03	92	7	4	0 CALSTAN IMP JOFFRE 3-1N-39-27	0505	696000	20	00	000	011			64	108004
00	09	01	03	92	7	4	0 IMP JOFFRE 9-1N-39-27	0505	696000	20	00	000	011			64	408000
00	11	01	03	92	7	4	0 IMP JOFFRE 11-1N-39-27	0505	696000	20	00	000	011			64	408005
00	09	02	03	92	7	4	0 BAYSEL JOFFRE 9-2N-39-27	0505	696000	20	00	000	011			64	108004
00	09	10	03	92	7	4	0 BAYSEL JOFFRE 9-10N-39-27	0505	696000	20	00	000	011			64	108000
00	01	11	03	92	7	4	0 CALSTAN JOFFRE 1-11N-39-27	0505	696000	20	00	000	011			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	11	03	92	7	4	0 BAYSEL CDN SUP JOFFRE 3-11N-39-27	0505	696000	20	00	000	011			64	108004
02	09	11	03	92	7	4	0 CALSTAN JOFFRE 9-11N-39-27	0505	696000	20	00	000	011			64	108004
02	11	11	03	92	7	4	0 BAYSEL JOFFRE 11A-11N-39-27	0505	696000	20	00	000	011			64	108004
02	01	12	03	92	7	4	0 CAN SBD ET AL JOFFRE 1-12N-39-27	0505	696000	20	00	000	011			64	108005
02	03	12	03	92	7	4	0 CALSTAN JOFFRE 3-12N-39-27	0505	696000	20	00	000	011			64	108004
02	11	12	03	92	7	4	0 CALSTAN JOFFRE 11-12N-39-27	0505	696000	20	00	000	011			64	108000
00	16	12	03	92	7	4	0 BAY CROWSNEST CON BURBANK NO 16-12N	0505	696000	20	00	000	011			64	108005
00	01	13	03	92	7	4	0 IMP JOFFRE 1-13N-39-27	0505	696000	20	00	000	011			64	108000
02	03	13	03	92	7	4	2 IMP JOFFRE 3-13N-39-27	0505	696000	20	00	000	011			64	108000
02	01	14	03	92	7	4	0 BAYSEL JOFFRE 1A-14N-39-27	0505	696000	20	00	000	011			64	108000
02	03	14	03	92	7	4	0 CALSTAN BURBANK JOFFRE 3-14N-39-27	0505	696000	20	00	000	011			64	108000
00	11	14	03	92	7	4	0 BAY CROWSNEST CON BURBANK NO 11-14	0505	696000	20	00	000	011			64	108004
00	15	14	03	92	7	4	0 GULF JOFFRE 15-14-39-27	0505	696000	20	00	000	011			64	108204
02	01	15	03	92	7	4	0 IMPERIAL JOFFRE 1-15N-39-27	0505	696000	20	00	000	011			64	108005
00	03	15	03	92	7	4	0 IMP JOFFRE 3-15N-39-27	0505	696000	20	00	000	011			64	408004
02	09	15	03	92	7	4	0 BA CPR MACNICOL JOF 9-15N-39-27	0505	696000	20	00	000	011			64	108005
00	01	22	03	92	7	4	0 CALSTAN JOFFRE 1-22N-39-27	0505	696000	20	00	000	011			64	108000
00	01	23	03	92	7	4	0 IMP JOFFRE 1-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	23	03	92	7	4	0 UNION C N R JOFFRE 3-23N-39-27	0505	696000	20	00	000	011			64	108004
00	03	24	03	92	7	4	0 BAYSEL APCO JOFFRE 3-24N-39-27	0505	696000	20	00	000	011			64	108004

BUGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1078.0	10560	
00	01	01	00	10	1	0	SPACING IN ACC. WITH IW. 7306	0509	744001	10	00	000	002				000000
00	10	17	06	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	06	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	06	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			32	108000
00	14	19	06	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002			32	108000
00	16	19	06	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	06	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	06	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	06	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	06	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	06	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	29	06	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	06	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002			64	708000
00	12	29	06	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	06	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	02	30	06	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000

BOGA RH 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	063	10	50		ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	50		IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	52		IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	50		ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	50		IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	50		IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	50		ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	50		IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	50		IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	31	063	10	50		IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
02	06	31	063	10	50		ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	50		ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	50		ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	50		IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	50		ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	50		IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	13	31	063	10	50		ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	52		ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	50		IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	50		IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	708000
00	02	32	063	10	50		IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	50		IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	50		ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	50		ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	063	10	50		IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	50		ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	50		IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	50		ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	50		IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	50		ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	50		IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	50		IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	50		IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	063	10	50		ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	50		ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	06	31	05	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	06	31	05	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	06	31	15	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	15	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	15	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	31	15	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	31	15	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	31	15	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	31	15	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	06	31	15	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	06	31	15	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	06	31	15	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	06	31	15	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	06	31	15	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	06	31	15	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	31	15	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	31	15	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	15	06	31	15	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	31	15	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	31	15	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	31	15	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	31	15	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	31	15	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	31	15	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	06	31	15	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	31	15	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	06	31	15	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	31	15	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	31	15	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	23	06	31	15	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	31	15	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00023406311 50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00043406311 50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00103406311 50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00123406311 50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00023506311 50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00043506311 50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00063506311 50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00083506311 50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00103506311 50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00123506311 50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00143506311 50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00163506311 50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00023606311 50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	708000
00043606311 50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00063606311 50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00083606311 50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00103606311 50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02103606311 50	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00123606311 50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02143606311 50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00163606311 50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00020406410 50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00040406410 50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00060406410 50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00100406410 50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00110406410 50	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00120406410 50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00140406410 50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00020506410 50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00020506410 52		0509	744001	10	00	000	002				708000
00030506410 50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00040506410 50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00040506410 52	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00060506410 50	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00080506410 50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	05	06	4	10	50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	708000
02	10	05	06	4	10	50	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	06	4	10	50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	05	06	4	10	50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	4	10	50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	4	10	50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	4	10	50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	4	10	50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	4	10	50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	06	4	10	50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	4	10	50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	4	10	50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	4	10	50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	4	10	50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	4	10	50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	12	06	06	4	10	50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	12	06	06	4	10	50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	14	06	06	4	10	50	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002				108003
00	16	06	06	4	10	50	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				108003
00	02	07	06	4	10	50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	4	10	50	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	4	10	50	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	4	10	50	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	4	10	50	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	01	08	06	4	10	50	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	06	4	10	50	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	4	10	50	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	06	08	06	4	10	50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	08	08	06	4	10	50	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	4	10	50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	06	4	10	50	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	4	10	50	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	41	15	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	15	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	15	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	15	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	15	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	15	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	15	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	15	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 127	0514	500001	20	00	000	127	8.5	161.5	2944	
00	04	05	062	20	5	0	HB ET AL KAYBOBS IN 4-5T-62-20	0514	500001	20	00	000	127			64	408000
00	04	06	062	20	5	0	HB ET AL KAYBOBS IN 4-6T-62-20	0514	500001	20	00	000	127				408004
00	04	12	062	20	5	0	HB UNION KAYBOBS 4-12-62-20	0514	500001	20	00	000	127			64	108000
00	12	12	062	20	5	0	HB UNION KAYBOBS 12-12-62-20	0514	500001	20	00	000	127			64	108000
00	04	14	062	20	5	0	DECALTA KAYBOBS 4-14-62-20	0514	500001	20	00	000	127			64	408000
00	02	15	062	20	5	0		0514	500001	20	00	000	127			64	308000
00	04	15	062	20	5	0	HB UNION KAYBOBS 4-15-62-20	0514	500001	20	00	000	127			64	108000
00	12	15	062	20	5	0	HB UNION KAYBOBS 12-15-62-20	0514	500001	20	00	000	127			64	108000
00	01	16	062	20	5	0	CHAMPLIN KAYBOBS 1-16-62-20	0514	500001	20	00	000	127			64	108000
00	04	16	062	20	5	0	HB ET AL KAYBOBS IN 4-16T-62-20	0514	500001	20	00	000	127			64	408000
00	16	16	062	20	5	0	HB UNION KAYBOBS 16-16-62-20	0514	500001	20	00	000	127			64	108000
00	10	17	062	20	5	0	HB UNION KAYBOBS 10-17-62-20	0514	500001	20	00	000	127			64	408000
00	02	19	062	20	5	0	HB UNION KAYBOB SOUTH 2-19-62-20	0514	500001	20	00	000	127			64	108000
00	04	19	062	20	5	0	HB ET AL KAYBOB S IN 4-19T-62-20	0514	500001	20	00	000	127			64	408000
00	10	19	062	20	5	0	HB UNION KAYBOBS 10-19-62-20	0514	500001	20	00	000	127			64	108000
00	12	19	062	20	5	0	WHITEHALL ET AL KAYBOBS 12-19	0514	500001	20	00	000	127			64	108000
00	02	20	062	20	5	0	HB UNION KAYBOB SOUTH 2-20-62-20	0514	500001	20	00	000	127			64	408000
00	04	20	062	20	5	0	HB ET AL KAYBOBS IN 4-20T-62-20	0514	500001	20	00	000	127			64	408000
00	10	20	062	20	5	0	HB UNION KAYBOBS 10-20-62-20	0514	500001	20	00	000	127			64	408000
00	12	20	062	20	5	0	HB UNION KAYBOB SOUTH 12-20-62-20	0514	500001	20	00	000	127			64	108000
00	02	21	062	20	5	0	HB UNION KAYBOB 2-21-62-20	0514	500001	20	00	000	127			64	108000
00	05	21	062	20	5	0	HB UNION KAYBOBS 5-21-62-20	0514	500001	20	00	000	127			64	108000
00	06	21	062	20	5	0	HB UNION KAYBOBS 6-21-62-20	0514	500001	20	00	000	127			64	108000
00	11	21	062	20	5	0	HB UNION KAYBOB SOUTH 11-21-62-20	0514	500001	20	00	000	127			64	108000
00	04	22	062	20	5	0	HB UNION KAYBOBS 4-22-62-20	0514	500001	20	00	000	127			64	108000
00	04	28	062	20	5	0	HB UNION KAYBOB SOUTH 4-28-62-20	0514	500001	20	00	000	127			64	108004
00	02	29	062	20	5	0	HB UNION KAYBOB SOUTH 2-29-62-20	0514	500001	20	00	000	127			64	608000
00	04	29	062	20	5	0	HB ET AL KAYBOBS IN 4-29T-62-20	0514	500001	20	00	000	127			64	408000
00	12	29	062	20	5	0	HB UNION KAYBOB SOUTH 12-29-62-20	0514	500001	20	00	000	127			64	108000
00	02	30	062	20	5	0	HB UNION KAYBOBS 2-30-62-20	0514	500001	20	00	000	127			64	108004
00	04	30	062	20	5	0	HB ET AL KAYBOB S IN 4-30T-62-20	0514	500001	20	00	000	127			64	408000
00	10	30	062	20	5	0	HB UNION KAYBOBS 10-30-62-20	0514	500001	20	00	000	127			64	108004
00	12	30	062	20	5	0	WHITEHALL ET AL KAYBOBS 12-30-62-20	0514	500001	20	00	000	127			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 APR 1992	038

EFFECTIVE DATE	OPER NO
01 APR 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	12	06	22	15	0	PAN AM B-8 KAYBOBS 12-12-62-21	0514	500001	20	00	000	127			64	108004
00	04	13	06	22	15	0	HB ET AL KAYBOBS IN 4-13T-62-21	0514	500001	20	00	000	127			64	408000
00	12	13	06	22	15	0	PAN AM B-10 KAYBOBS 12-13-62-21	0514	500001	20	00	000	127			64	108000
00	02	14	06	22	15	0		0514	500001	20	00	000	127			64	308000
00	10	14	06	22	15	0	PAN AM B-11 KYYBOBS 10-14-62-21	0514	500001	20	00	000	127			64	108004
00	02	23	06	22	15	0	CHAMPLIN KAYBOB 2-23-62-21	0514	500001	20	00	000	127			64	108004
00	02	24	06	22	15	0	PACIFIC PAN AM KAYBOBS 2-24-62-21	0514	500001	20	00	000	127			64	108000
00	04	24	06	22	15	0	HB ET AL KAYBOBS IN 4-24T-62-21	0514	500001	20	00	000	127			64	408000
00	10	24	06	22	15	0	PACIFIC PAN AM KAYBOBS 10-24-62-21	0514	500001	20	00	000	127			64	108004
00	12	24	06	22	15	0	PACIFIC PAN AM TONY 12-24-69-21	0514	500001	20	00	000	127			64	108000
00	02	25	06	22	15	0	GRIDOIL KAYBOBS 2-25-62-21	0514	500001	20	00	000	127			64	108004
00	04	25	06	22	15	0	HB ET AL KAYBOBS 4-25-62-21	0514	500001	20	00	000	127			64	408004
00	10	25	06	22	15	0	GRIDOIL KAYBOBS 10-25-62-21	0514	500001	20	00	000	127			64	108004
00	12	25	06	22	15	0	GRIDOIL KAYBOBS 12-25-62-21	0514	500001	20	00	000	127			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 APR 1992	038

EFFECTIVE DATE	OPER NO
01 APR 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB SOUTH TRIASSIC A PROJ NO 164	0514	500001	20	00	000	164	8.5	170.0	2496	
00	05	07	062	19	5	0	CHEVRON GULF KAYBOB 5-7-62-19	0514	500001	20	00	000	164			64	108000
00	07	07	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	10	07	062	19	5	0	CHEVRON GULF KAYBOB 10-7-62-19	0514	500001	20	00	000	164			64	108000
00	11	07	062	19	5	0	AMOCO ET AL KAYBOBS 11-7	0514	500001	20	00	000	164				108000
00	13	07	062	19	5	0	CHEVRON GULF KAYBOBS 13-7-62-19	0514	500001	20	00	000	164			64	108000
00	15	07	062	19	5	0	AMOCO ET AL KAYBOBS 15-7-62-19	0514	500001	20	00	000	164				408000
00	13	08	062	19	5	0	CHEVRON GULF KAYBOBS 13-8-62-19	0514	500001	20	00	000	164			64	108000
00	02	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	05	17	062	19	5	0	DOME ET AL KAYBOB 5-17-62-19	0514	500001	20	00	000	164			64	408000
00	10	17	062	19	5	0	HB TRI EXT KAYBOBS 10-17-62-19	0514	500001	20	00	000	164			64	408004
00	12	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	04	18	062	19	5	0	HB TRI EXT KAYBOBS 4-18-62-19	0514	500001	20	00	000	164			64	108000
00	06	18	062	19	5	0	AMOCO ET AL KAYBOB 6-18-62-19	0514	500001	20	00	000	164				408000
00	07	18	062	19	5	0	CHEVRON GULF KAYBOBS 7-18-62-19	0514	500001	20	00	000	164			64	108000
00	10	18	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	12	18	062	19	5	0	CHEVRON GULF KAYBOBS 12-18-62-19	0514	500001	20	00	000	164			64	108000
00	04	19	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	07	19	062	19	5	0	CHEVRON GULF KAYBOBS 7-19-62-19	0514	500001	20	00	000	164			64	408000
00	09	19	062	19	5	0	HB TRI EXT KAYBOBS 9-19-62-19	0514	500001	20	00	000	164			64	408000
00	14	19	062	19	5	0	HB TRI EXT KAYBOBS 14-19-62-19	0514	500001	20	00	000	164			64	408000
00	03	20	062	19	5	0	HB TRI EXT KAYBOBS 3-20-62-19	0514	500001	20	00	000	164			64	408000
00	13	01	062	20	5	0	HB TRI EXT KAYBOBS 13-1-62-20	0514	500001	20	00	000	164			64	408000
00	02	12	062	20	5	0	HB UNION KAYBOBS 2-12-62-20	0514	500001	20	00	000	164			64	408000
00	10	12	062	20	5	0	HB UNION KAYBOBS 10-12-62-20	0514	500001	20	00	000	164			64	108000
00	16	12	062	20	5	0	AMOCO ET AL KAYBOBS 16-12-62-20	0514	500001	20	00	000	164				108000
00	02	13	062	20	5	0	HB UNION KAYBOBS 2-13-62-20	0514	500001	20	00	000	164			64	108000
00	04	13	062	20	5	0	HB TRI EXT KAYBOBS IN 4-13-62-20	0514	500001	20	00	000	164			64	408000
00	10	13	062	20	5	0	HB UNION KAYBOBS 10-13-62-20	0514	500001	20	00	000	164			64	108000
02	12	13	062	20	5	0	HB UNION KAYBOBS 12-13-62-20	0514	500001	20	00	000	164			64	408000
00	08	23	062	20	5	0	HB TRI EXT KAYBOBS 8-23-62-20	0514	500001	20	00	000	164			64	408000
02	14	23	062	20	5	0	HB UNION KAYBOBS 14-23-62-20	0514	500001	20	00	000	164			64	108000
00	16	23	062	20	5	0	HB UNION KAYBOBS 16-23-62-20	0514	500001	20	00	000	164			64	108000
00	02	24	062	20	5	0	HB UNION KAYBOBS 2-24-62-20	0514	500001	20	00	000	164			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 APR 1992	038

EFFECTIVE DATE	OPER NO
01 APR 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	03	24	062	20	5	0	HB UNION KAYBOBS 3-24-62-20	0514	500001	20	00	000	164			64	108000
00	09	24	062	20	5	0	HB UNION KAYBOBS 9-24-62-20	0514	500001	20	00	000	164			64	108000
00	11	24	062	20	5	0	HB UNION KAYBOBS 11-24-62-20	0514	500001	20	00	000	164			64	108000
00	01	25	062	20	5	0	HB TRI EXT KAYBOBS 1-25-62-20	0514	500001	20	00	000	164			64	408000
00	04	25	062	20	5	0	HB UNION KAYBOBS 4-25-62-20	0514	500001	20	00	000	164			64	108004
00	12	25	062	20	5	0	HB TRI EXT KAYBOBS 12-25-62-20	0514	500001	20	00	000	164			64	408000
00	05	26	062	20	5	0	HB TRI EXT KAYBOBS 5-26-62-20	0514	500001	20	00	000	164			64	408000
00	07	26	062	20	5	0	HB TRI EXT KAYBOBS 7-26-62-20	0514	500001	20	00	000	164			64	108000
00	14	26	062	20	5	0	HB UNION KAYBOBS 14-26-62-20	0514	500001	20	00	000	164			64	108000
00	16	26	062	20	5	0		0514	500001	20	00	000	164			64	308000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 APR 1992	038

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1328.0	29888	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	070	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
								M^3 DAY			
00030407003 50		0615	778001	20	00	000	001			64	308000
00040407003 50		0615	778001	20	00	000	001				308000
00050407003 50		0615	778001	20	00	000	001				308000
00060407003 50		0615	778001	20	00	000	001				308000
00090407003 50		0615	778001	20	00	000	001			64	308000
00100407003 50		0615	778001	20	00	000	001				308000
00130407003 50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00150407003 50		0615	778001	20	00	000	001				308000
00160407003 50		0615	778001	20	00	000	001				308000
00020507003 50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00040507003 50		0615	778001	20	00	000	001			64	308000
00100507003 50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00120507003 50		0615	778001	20	00	000	001			64	308000
00020607003 50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00040607003 50		0615	778001	20	00	000	001			64	300000
00100607003 50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00120607003 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00040707003 50		0615	778001	20	00	000	001			64	308000
00100707003 50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00120707003 50		0615	778001	20	00	000	001			64	308000
00020807003 50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00040807003 50		0615	778001	20	00	000	001			64	308000
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00020907003 50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00040907003 50		0615	778001	20	00	000	001			64	308000
00090907003 50		0615	778001	20	00	000	001			64	308000
00100907003 50		0615	778001	20	00	000	001				308000
00110907003 50		0615	778001	20	00	000	001			64	308000
00120907003 50	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00130907003 50		0615	778001	20	00	000	001				308000
00140907003 50		0615	778001	20	00	000	001				308000
00150907003 50		0615	778001	20	00	000	001				308000
00160907003 50		0615	778001	20	00	000	001				308000
00041607003 50	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108004

BIGGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	16	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	13	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	35	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	00	35	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	35	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	35	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	09	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	01	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	03	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	07	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	08	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	10	29	07	00	35	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	35	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000

BORA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	070	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	070	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	070	03	5	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	070	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	070	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	070	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	070	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	070	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	070	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	070	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	070	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	070	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	070	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	070	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	070	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	12	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	45	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	45	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	45	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	45	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	45	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	35	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	35	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	35	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	35	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	35	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	35	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	35	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	35	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	35	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	35	0	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00	10	18	07	10	35	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	35	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	35	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	03	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	04	19	07	10	35	0	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	06	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	12	29	07	10	35	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	35	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	35	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	35	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108004
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	45	0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	45	0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	12	07	20	45	0	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	22	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	23	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	01	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	07	20	45	0		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	25	072	04	5	0		0615	778001	20	00	000	001				308000
00	11	25	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	072	04	5	0		0615	778001	20	00	000	001				308000
00	13	25	072	04	5	0		0615	778001	20	00	000	001				308000
00	14	25	072	04	5	0		0615	778001	20	00	000	001				308000
00	02	26	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	26	072	04	5	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	072	04	5	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	01	28	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	28	072	04	5	0		0615	778001	20	00	000	001				308000
00	03	28	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	28	072	04	5	0		0615	778001	20	00	000	001				308000
00	05	28	072	04	5	0		0615	778001	20	00	000	001				308000
00	06	28	072	04	5	0		0615	778001	20	00	000	001				308000
00	07	28	072	04	5	0		0615	778001	20	00	000	001				308000
00	08	28	072	04	5	0		0615	778001	20	00	000	001				308000
00	11	28	072	04	5	0		0615	778001	20	00	000	001				308000
00	12	28	072	04	5	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	072	04	5	0		0615	778001	20	00	000	001				308000
00	14	28	072	04	5	0		0615	778001	20	00	000	001				308000
00	02	29	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	29	072	04	5	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	072	04	5	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	072	04	5	0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	072	04	5	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	15	30	072	04	5	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	31	072	04	5	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	072	04	5	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	072	04	5	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00	02	32	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	072	04	5	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	072	04	5	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	33	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	20	4	50		0615	778001	20	00	000	001				308000
00	05	33	07	20	4	50		0615	778001	20	00	000	001				308000
00	06	33	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	5	50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	5	50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	04	07	30	4	50		0615	778001	20	00	000	001				308000
00	13	04	07	30	4	50		0615	778001	20	00	000	001				308000
00	14	04	07	30	4	50		0615	778001	20	00	000	001				308000
00	04	05	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	03	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	05	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	06	06	07	30	4	50		0615	778001	20	00	000	001				308000

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FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	14	07	30	45	0		0615	778001	20	00	000	001				308000

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CONTROL

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

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EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	01	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	07	30	45	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108000
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSOLIDATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108000
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108004
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	3	05	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	3	05	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	3	05	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	3	05	50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	3	05	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	3	05	50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	15	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	21	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	3	05	50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	3	05	50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	09	22	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	11	22	07	3	05	50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	23	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	3	05	50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	3	05	50	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	3	05	50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	3	05	50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	3	05	50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00	02	28	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	03	28	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	28	073	05	5	0		0615	778001	20	00	000	001				308000
00	05	28	073	05	5	0		0615	778001	20	00	000	001				308000
00	06	28	073	05	5	0		0615	778001	20	00	000	001				308000
00	10	28	073	05	5	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	073	05	5	0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	073	05	5	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	16	31	073	05	5	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	073	05	5	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	073	05	5	0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	108000
00	12	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	073	05	5	0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	073	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	03	074	05	5	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	074	05	5	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	074	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	074	05	5	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108000
00	11	04	074	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	04	074	05	5	0		0615	778001	20	00	000	001				308000
00	13	04	074	05	5	0		0615	778001	20	00	000	001				308000
00	14	04	074	05	5	0		0615	778001	20	00	000	001				308000
00	10	05	074	05	5	0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00	02	06	074	05	5	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	074	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	06	074	05	5	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	074	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	074	05	5	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	074	05	5	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	10	17	074	05	5	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108000
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	22	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL SECTION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	07	40	6	5	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	07	40	6	5		0615	778001	20	00	000	001			64	308000
00	04	23	07	40	6	5		0615	778001	20	00	000	001				308000
00	05	23	07	40	6	5		0615	778001	20	00	000	001				308000
00	06	23	07	40	6	5		0615	778001	20	00	000	001				308000
00	10	23	07	40	6	5	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	6	5	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	07	40	6	5	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	07	40	6	5	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	6	5	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	6	5		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	5		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	5	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	6	5	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	045

EFFECTIVE DATE	OPER NO
01 APR 1992	AA1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 339	0615	778001	20	00	000	339	8.0	8.0	128	
00	09	05	07	40	45	0	GLEN ISLE ET AL MITSUE 9-5-74-4	0615	778001	20	00	000	339			64	108000
00	04	09	07	40	45	0	GLEN ISLE ET AL MITSUE 4-9-74-4	0615	778001	20	00	000	339			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	339

EFFECTIVE DATE	OPER NO
01 APR 1992	AA1

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	448.0	15680	
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108000
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	079	07	5	0	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	079	07	5	0	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	079	07	5	0	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	02	17	079	07	5	0	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	079	07	5	0	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	079	07	5	0	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108004
00	12	17	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	02	18	079	07	5	0	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	079	07	5	0	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	079	07	5	0	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	079	07	5	0	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	04	19	079	07	5	0	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	12	19	079	07	5	0	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	12	20	079	07	5	0	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	10	29	079	07	5	0	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	079	07	5	0	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	04	30	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	10	30	079	07	5	0	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	079	07	5	0	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	07	31	079	07	5	0	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	12	31	079	07	5	0	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	079	07	5	0	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108000
09	12	32	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	04	03	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	03	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	04	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	04	079	08	5	0	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	07	90	85	0	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	10	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	16	07	90	85	0	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	85	0	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	06	20	07	90	85	0	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408005
00	10	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	21	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	21	07	90	85	0	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	30	07	90	85	0	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	07	90	85	0	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	07	90	85	0	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	07	90	85	0	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	07	90	95	0	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	08	07	50			0644	778001	20	00	000	001			64	308000
00	10	05	08	07	50		HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	08	07	50		HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	08	07	50			0644	778001	20	00	000	001			64	308000
00	04	06	08	07	50			0644	778001	20	00	000	001			64	308000
00	10	06	08	07	50		HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	08	07	50		UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	08	07	50			0644	778001	20	00	000	001			64	308000
00	04	07	08	07	50			0644	778001	20	00	000	001			64	308000
00	10	07	08	07	50		HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	08	07	50		HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	08	07	50		HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	08	07	50			0644	778001	20	00	000	001			64	308000
00	04	18	08	07	50		AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	08	00	7	5	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	7	5	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	7	5		0644	778001	20	00	000	001			64	308000
00	07	19	08	00	7	5	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	7	5	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	00	7	5	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	00	7	5		0644	778001	20	00	000	001			64	308000
00	11	05	08	00	8	5	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	08	00	8	5		0644	778001	20	00	000	001			64	308000
00	12	12	08	00	8	5	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	08	00	8	5		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	8	5	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	08	00	8	5	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	08	00	8	5		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	8	5	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
00	12	14	08	00	8	5		0644	778001	20	00	000	001			64	308000
00	12	19	08	00	8	5	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	08	00	8	5	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	08	00	8	5	AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	08	00	8	5		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	8	5	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	00	8	5	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	00	8	5		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	8	5		0644	778001	20	00	000	001			64	308000
00	04	24	08	00	8	5	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	00	8	5	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	00	8	5		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	8	5	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	00	8	5		0644	778001	20	00	000	001			64	308000
00	04	27	08	00	8	5	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	00	8	5	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108000
00	12	27	08	00	8	5	AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	08	00	8	5		0644	778001	20	00	000	001			64	308000
00	12	28	08	00	8	5	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	10	29	08	00	8	5		0644	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	080	08	50		AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	080	08	50			0644	778001	20	00	000	001			64	308000
00	10	30	080	08	50		MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108000
00	02	32	080	08	50		AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	080	08	50		ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108000
00	10	32	080	08	50		ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	33	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	33	080	08	50		AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	080	08	50		AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	080	08	50		ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	34	080	08	50		UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	080	08	50		ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00	12	34	080	08	50		ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	080	09	50		HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108000
00	04	13	080	09	50		PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	14	080	09	50			0644	778001	20	00	000	001			64	308000
00	10	14	080	09	50		PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	080	09	50			0644	778001	20	00	000	001			64	308000
00	10	15	080	09	50			0644	778001	20	00	000	001			64	308000
00	12	15	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	16	080	09	50		HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	080	09	50			0644	778001	20	00	000	001			64	308000
00	14	16	080	09	50		HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	080	09	50		HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	080	09	50		ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	080	09	50		MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	080	09	50			0644	778001	20	00	000	001			64	308000
00	04	22	080	09	50		ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	080	09	50			0644	778001	20	00	000	001			64	308000
00	12	22	080	09	50		ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	080	09	50			0644	778001	20	00	000	001			64	308000
00	04	23	080	09	50		PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	080	09	50		AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	080	09	50			0644	778001	20	00	000	001			64	308000
00	04	24	080	09	50		PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00	10	24	080	09	50		AMOCO ET AL NGU 40 NIPISI 10-24	0644	778001	20	00	000	001			64	108000
00	12	24	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	25	080	09	50		AMOCO ET AL NGU 41 NIPISI 2-25	0644	778001	20	00	000	001			64	108000
00	04	25	080	09	50		ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	080	09	50		ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	26	080	09	50			0644	778001	20	00	000	001			64	308000
00	10	26	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	27	080	09	50		ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	080	09	50			0644	778001	20	00	000	001			64	308000
00	12	27	080	09	50		PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108000
00	10	34	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	35	080	09	50		PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	080	09	50		PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	080	09	50			0644	778001	20	00	000	001			64	308000
00	12	35	080	09	50		AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	080	09	50			0644	778001	20	00	000	001			64	308000
00	04	36	080	09	50		PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00	10	36	080	09	50		PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	03	081	08	50		ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	081	08	50		ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00	10	03	081	08	50			0644	778001	20	00	000	001			64	308000
00	12	03	081	08	50			0644	778001	20	00	000	001			64	308000
00	02	04	081	08	50		AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00	04	04	081	08	50		AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	081	08	50			0644	778001	20	00	000	001			64	308000
00	12	04	081	08	50		ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	081	08	50		AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	081	08	50			0644	778001	20	00	000	001			64	308000
00	10	05	081	08	50		ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	081	08	52			0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	08	10	85	0	AMOCO UNIT NO 116 NIPISI 2-8	0644	778001	20	00	000	001			64	108000
00	10	08	08	10	85	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	85	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	85	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	85	0	AMOCO ET AL NGU 241 NIPISI 10-10	0644	778001	20	00	000	001			64	408000
00	12	10	08	10	85	0	AMOCO ET AL NGU NO.207 NIPISI 12-10	0644	778001	20	00	000	001			64	108000
00	04	11	08	10	85	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108004
00	12	11	08	10	85	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	85	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	85	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	85	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	85	0	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	01	17	08	10	85	0	PCI NIPISI 1-17-81-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	85	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00	02	01	08	10	95	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	95	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	95	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 7	0685	126062	00	00	000	007	8.0	248.0	1728	
00	10	31	047	02	5	0	ASHLAND ET AL KEY PEM 10-31-47-2	0685	126062	00	00	000	007			32	108000
02	16	31	047	02	5	0	DOME ET AL PEMBINA 16-31-47-2	0685	126062	00	00	000	007			32	408000
00	02	32	047	02	5	0	CNRL PEMBINA 2-32-47-2	0685	126062	00	00	000	007			32	108200
00	04	32	047	02	5	0		0685	126062	00	00	000	007			32	308000
00	06	32	047	02	5	0	SUNCOR PEMBINA 6-32-47-2	0685	126062	00	00	000	007			32	408000
00	08	32	047	02	5	0	SUNCOR PEMBINA 8-32-47-2	0685	126062	00	00	000	007			32	108004
00	10	32	047	02	5	0	DOME ET AL PEMBINA 10-32-47-2	0685	126062	00	00	000	007			32	108000
00	12	32	047	02	5	0	DOME ET AL PEMBINA 12-32-47-2	0685	126062	00	00	000	007			32	108000
00	14	32	047	02	5	0	DOME ET AL PEMBINA 14-32-47-2	0685	126062	00	00	000	007			32	108004
02	16	32	047	02	5	0	DOME ET AL PEMBINA 16-32-47-2	0685	126062	00	00	000	007			32	108000
00	04	05	048	02	5	0	DOME ET AL PEMBINA 4-5-48-2	0685	126062	00	00	000	007			32	108200
02	06	05	048	02	5	0		0685	126062	00	00	000	007			32	308000
00	12	05	048	02	5	0	DOME ET AL PEMBINA 12-5-48-2	0685	126062	00	00	000	007			32	108000
00	14	05	048	02	5	0	DOME ET AL PEMBINA 14-5-48-2	0685	126062	00	00	000	007			32	108000
00	02	06	048	02	5	0	ASHLAND ET AL KEY PEM 2-6-48-2	0685	126062	00	00	000	007			32	108000
02	08	06	048	02	5	0		0685	126062	00	00	000	007			32	308000
00	10	06	048	02	5	0	KAISER ET AL PEMBINA 10-6-48-2	0685	126062	00	00	000	007			32	108000
00	12	06	048	02	5	0	ASHLAND ET AL KEY PEM 12-6-48-2	0685	126062	00	00	000	007			32	108000
02	14	06	048	02	5	0	KAISER ET AL PEMBINA 14-6-48-2	0685	126062	00	00	000	007			32	108004
02	16	06	048	02	5	0	AMOCO ET AL PEMBINA 16-6BR-48-2	0685	126062	00	00	000	007			32	408000
00	02	07	048	02	5	0	KAISER ET AL PEMBINA 2-7-48-2	0685	126062	00	00	000	007			32	108000
00	04	07	048	02	5	0	KAISER ET AL PEMBINA 4-7-48-2	0685	126062	00	00	000	007			32	108000
02	06	07	048	02	5	0	KAISER PEMBINA 2/6-7-48-2	0685	126062	00	00	000	007			32	408000
00	08	07	048	02	5	0	DOME ET AL PEMBINA 8-7-48-2	0685	126062	00	00	000	007			32	108000
00	10	07	048	02	5	0	BP PEMBINA KEYSTONE 10-7-48-2	0685	126062	00	00	000	007			32	108000
00	12	07	048	02	5	0	BP PEMBINA KEYSTONE 12-7-48-2	0685	126062	00	00	000	007			32	108000
00	14	07	048	02	5	0	BP PEMBINA 14-7-48-2	0685	126062	00	00	000	007			32	408200
02	16	07	048	02	5	0	SUPTST PEMBINA 16-7BR-48-2	0685	126062	00	00	000	007			32	408000
00	02	08	048	02	5	0	DOME ET AL PEMBINA 2-8-48-2	0685	126062	00	00	000	007			32	108000
00	04	08	048	02	5	0	DOME ET AL PEMBINA 4-8-48-2	0685	126062	00	00	000	007			32	108000
02	06	08	048	02	5	0	DOME ET AL PEMBINA 6-8-48-2	0685	126062	00	00	000	007			32	408000
00	08	08	048	02	5	0	AMOCO ET AL PEMBINA 8-8-48-2	0685	126062	00	00	000	007			32	408004
00	10	08	048	02	5	0	AMOCO PEMBINA 10-8-48-2	0685	126062	00	00	000	007			32	108000

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0685	126062	00	00	000	007

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	08	04	80	25	0	DOME ET AL PEMBINA 12-8-48-2	0685	126062	00	00	000	007			32	108000
00	14	08	04	80	25	0	AMOCO ETAL PEMBINA 14-8-48-2	0685	126062	00	00	000	007			32	108004
03	16	08	04	80	25	0		0685	126062	00	00	000	007			32	308000
00	02	09	04	80	25	0	DOME ET AL PEMBINA 2-9-48-2	0685	126062	00	00	000	007			32	108000
00	04	09	04	80	25	0	DOME ET AL PEMBINA 4-9-48-2	0685	126062	00	00	000	007			32	108200
02	06	09	04	80	25	0	AMOCO ET AL PEMBINA 6-9-48-2	0685	126062	00	00	000	007			32	408000
00	08	09	04	80	25	0	AMOCO ETAL PEMBINA 8-9-48-2	0685	126062	00	00	000	007			32	108004
00	12	09	04	80	25	0	NORWICH CHESAPEAKE PEMBINA 12-9	0685	126062	00	00	000	007			32	108000
02	14	09	04	80	25	0	STAR TRICENT PEMBINA 14-9-48-2	0685	126062	00	00	000	007			32	408000
00	02	17	04	80	25	0	BP PEMBINA KEYSTONE 2-17-48-2	0685	126062	00	00	000	007			32	108000
00	04	17	04	80	25	0	BP PEMBINA 4-17-48-2	0685	126062	00	00	000	007			32	108000
02	06	17	04	80	25	0	BP KEYSTONE PEMBINA 6-17-48-2	0685	126062	00	00	000	007			32	408000
02	08	17	04	80	25	0	BP ET AL PEMBINA WARBURG 8-17	0685	126062	00	00	000	007			32	108004
00	02	18	04	80	25	0	BP KEYSTONE PEMBINA 2-18-48-2	0685	126062	00	00	000	007			32	108000
00	04	18	04	80	25	0	BP KEYSTONE PEMBINA 4-18-48-2	0685	126062	00	00	000	007			32	108000
02	06	18	04	80	25	0	BP KEYSTONE PEMBINA 6-18-48-2	0685	126062	00	00	000	007			32	408000
00	08	18	04	80	25	0	SUPTST PEMBINA 8-18BR-48-2 CROWN	0685	126062	00	00	000	007			32	108000
00	10	12	04	80	35	0	KAISER ET AL PEMBINA 10-12-48-3	0685	126062	00	00	000	007			32	108000
00	12	12	04	80	35	0	KAISER ET AL PEMBINA 12-12-48-3	0685	126062	00	00	000	007			32	108000
02	14	12	04	80	35	0	MUSKETEER ET AL PEMBINA 14-12-48-3	0685	126062	00	00	000	007			32	108000
03	16	12	04	80	35	0		0685	126062	00	00	000	007			32	308000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	00	00	000	007

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF,GGG,K2K,S2S PROJ 2	0685	126060	20	00	000	002	8.0	40.0	192	
00	01	01	00	1	01	10	SPACING IN ACCORD WITH IW 8807	0685	126060	20	00	000	002				000000
00	02	26	046	02	5	0	AMOCO ET AL PEMBINA 2-26-46-2	0685	126060	20	00	000	002			32	108000
00	04	26	046	02	5	0	AMOCO ET AL PEMBINA 4-26-26-2	0685	126060	20	00	000	002			32	108000
00	06	26	046	02	5	0	HB PEMBINA 6-26-46-2	0685	126060	20	00	000	002			32	408000
02	08	26	046	02	5	0	DOME PEMBINA 8-26BR-46-2	0685	126060	20	00	000	002			32	108000
00	11	26	046	02	5	0	HB PEMBINA 11-26-46-2	0685	126060	20	00	000	002			32	108000
00	14	26	046	02	5	0	DOME ET AL PEMBINA 14-26-46-2	0685	126060	20	00	000	002			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	005

EFFECTIVE DATE	OPER NO
01 APR 1992	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 207	0685	176000	00	00	000	207	8.0	80.0	640	
00	07	32	046	08	50			0685	176000	00	00	000	207			32	308000
00	08	32	046	08	50		SUN L PEMBINA 8-32-46-8	0685	176000	00	00	000	207			32	408000
00	13	32	046	08	50			0685	176000	00	00	000	207			32	308000
00	14	32	046	08	50		SUN PEMBINA 14-32-46-8	0685	176000	00	00	000	207			32	408000
00	15	32	046	08	50			0685	176000	00	00	000	207			32	308000
00	16	32	046	08	50		SUN PEMBINA 16-32-46-8	0685	176000	00	00	000	207			32	108000
00	05	33	046	08	50			0685	176000	00	00	000	207			32	308000
00	06	33	046	08	50		SUN L PEMBINA 6-33-46-8	0685	176000	00	00	000	207			32	108000
00	10	33	046	08	50		SUN PEMBINA 10-33-46-8	0685	176000	00	00	000	207			32	108003
00	13	33	046	08	50			0685	176000	00	00	000	207			32	308000
00	14	33	046	08	50		SUN PEMBINA 14-33-46-8	0685	176000	00	00	000	207			32	408000
00	16	33	046	08	50		SUN PEMBINA 16-33-46-8	0685	176000	00	00	000	207			32	108000
00	04	03	047	08	50		SUN PEMBINA 4-3-47-8	0685	176000	00	00	000	207			32	108000
00	06	03	047	08	50		SUN PEMBINA 6-3-47-8	0685	176000	00	00	000	207			32	408000
00	02	04	047	08	50		SUN PEMBINA 2-4-47-8	0685	176000	00	00	000	207			32	108000
00	03	04	047	08	50		SUNCOR PEMBINA 3-4-47-8	0685	176000	00	00	000	207			32	108000
00	04	04	047	08	50		SUN PEMBINA 4-4-47-8	0685	176000	00	00	000	207				408000
00	05	04	047	08	50		SUNCOR PEMBINA 5-4-47-8	0685	176000	00	00	000	207			32	108000
00	06	04	047	08	50		SUN PEMBINA 6-4-47-8	0685	176000	00	00	000	207				408000
00	07	04	047	08	50		SUNCOR PEMBINA 7-4-47-8	0685	176000	00	00	000	207			16	108000
00	08	04	047	08	50		SUN PEMBINA 8-4-47-8	0685	176000	00	00	000	207			16	108000
00	07	05	047	08	50			0685	176000	00	00	000	207			32	308000
00	08	05	047	08	50		SUN PEMBINA 8-5-47-8	0685	176000	00	00	000	207			32	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	207

EFFECTIVE DATE	OPER NO
01 APR 1992	054

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 30	0685	176000	20	00	000	030	8.0	232.0	2304	
00	02	09	048	09	50		PAN AM HUDSONS BAY PEMBINA A-21	0685	176000	20	00	000	030			32	108000
00	08	09	048	09	50		PAN AM HB A67 PEM IN 8-9-48-9	0685	176000	20	00	000	030			32	408000
00	10	09	048	09	50		PAN AM HUDSONS BAY PEMBINA A-22	0685	176000	20	00	000	030			32	108000
00	16	09	048	09	50		PAN AM HB A-31 PEM IN 16-9-48-9	0685	176000	20	00	000	030			32	408000
00	02	10	048	09	50		PAN AM HUDSONS BAY PEMBINA A-19	0685	176000	20	00	000	030			32	108000
00	04	10	048	09	50		PAN AM HUDSONS BAY PEMBINA A-20	0685	176000	20	00	000	030			32	108000
00	06	10	048	09	50		PAN AM HB A-29 PEM IN 6-10-48-9	0685	176000	20	00	000	030			32	408000
00	08	10	048	09	50		PAN AM HB A55 PEM IN 8-10-48-9	0685	176000	20	00	000	030			32	408000
00	09	10	048	09	50			0685	176000	20	00	000	030			16	308000
00	10	10	048	09	50		PAN AM HUDSONS BAY PEMBINA A-44	0685	176000	20	00	000	030			16	108000
00	11	10	048	09	50			0685	176000	20	00	000	030			16	308000
00	12	10	048	09	50		PAN AM HUDSONS BAY PEMBINA A-33	0685	176000	20	00	000	030			16	108000
00	13	10	048	09	50			0685	176000	20	00	000	030			16	308000
00	14	10	048	09	50		PAN AM HB A65 PEM IN 14-10-48-9	0685	176000	20	00	000	030			16	408000
00	15	10	048	09	50			0685	176000	20	00	000	030			16	308000
00	16	10	048	09	50		PAN AM HB A-19 PEM IN 16-10-48-9	0685	176000	20	00	000	030			16	408000
00	01	11	048	09	50		AMOCO HB A-97 PEM 1-11-48-9	0685	176000	20	00	000	030			16	108003
00	02	11	048	09	50		PAN AM HUDSONS BAY PEMBINA A-17	0685	176000	20	00	000	030			16	408000
00	03	11	048	09	50		AMOCO HB A-109 PEM 3-11-48-9	0685	176000	20	00	000	030			16	108003
00	04	11	048	09	50		PAN AM HUDSONS BAY PEMBINA A-18	0685	176000	20	00	000	030			16	408000
00	05	11	048	09	50		AMOCO HB A-120 PEM 5-11-48-9	0685	176000	20	00	000	030			16	108003
00	06	11	048	09	50		PAN AM HB A-17 PEM IN 6-11-48-9	0685	176000	20	00	000	030			16	408000
00	07	11	048	09	50		AMOCO HB A-108 PEM 7-11-48-9	0685	176000	20	00	000	030			16	108003
00	08	11	048	09	50		PAN AM HB A43 PEM IN 8-11-48-9	0685	176000	20	00	000	030			16	408000
00	09	11	048	09	50		AMOCO HB A-98 PEM 9-11-48-9	0685	176000	20	00	000	030			16	108003
00	10	11	048	09	50		PAN AM HUDSONS BAY PEMBINA A-66	0685	176000	20	00	000	030			16	408000
00	11	11	048	09	50		AMOCO HB A-110 PEM 11-11-48-9	0685	176000	20	00	000	030			16	108003
00	12	11	048	09	50		PAN AM HUDSONS BAY PEMBINA A-55	0685	176000	20	00	000	030			16	108000
00	13	11	048	09	50		AMOCO HB A-119 PEM 13-11-48-9	0685	176000	20	00	000	030			16	108003
00	14	11	048	09	50		PAN AM HB A53 PEM IN 14-11-48-9	0685	176000	20	00	000	030			16	408000
00	15	11	048	09	50		AMOCO HB A-107 PEM 15-11-48-9	0685	176000	20	00	000	030			16	108003
00	16	11	048	09	50		PAN AM HB A-7 PEM IN 16-11-48-9	0685	176000	20	00	000	030			16	408000
00	03	12	048	09	50			0685	176000	20	00	000	030			16	308000

B06A 88 14

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VERIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 12 048 09 50	PAN AM HUDSONS BAY PEMBINA A-15	0685	176000	20	00	000	030			16	108000
00 05 12 048 09 50	AMOCO HB A-96 PEM 5-12-48-9	0685	176000	20	00	000	030			16	108003
00 06 12 048 09 50	PAN AM HB A-5 PEM IN 6-12-48-9	0685	176000	20	00	000	030			16	408000
00 11 12 048 09 50		0685	176000	20	00	000	030			16	308000
00 12 12 048 09 50	PAN AM HUDSONS BAY PEMBINA A-13	0685	176000	20	00	000	030			16	108000
00 13 12 048 09 50	AMOCO HB A-95 PEM 13-12-48-9	0685	176000	20	00	000	030			16	108003
00 14 12 048 09 50	PAN AM HB A41 PEM IN 14-12-48-9	0685	176000	20	00	000	030			16	408000
00 04 13 048 09 50	PAN AM HUDSONS BAY PEMBINA A-11	0685	176000	20	00	000	030			32	108000
00 06 13 048 09 50	PAN AM HB A-3 PEM IN 6-13-48-9	0685	176000	20	00	000	030			32	408000
00 12 13 048 09 50	PAN AM HUDSONS BAY PEMBINA A-1	0685	176000	20	00	000	030			32	108000
00 14 13 048 09 50	PAN AM HB A39 PEM IN 14-13-48-9	0685	176000	20	00	000	030			32	408000
00 02 14 048 09 50	PAN AM HUDSONS BAY PEMBINA A-67	0685	176000	20	00	000	030			32	108000
00 04 14 048 09 50	PAN AM HUDSONS BAY PEMBINA A-56	0685	176000	20	00	000	030			32	108000
00 06 14 048 09 50	PAN AM HB A-15 PEM IN 6-14-48-9	0685	176000	20	00	000	030			32	408000
00 08 14 048 09 50	PAN AM HB A45 PEM IN 8-14-48-9	0685	176000	20	00	000	030			32	408000
00 10 14 048 09 50	PAN AM HUDSONS BAY PEMBINA A-68	0685	176000	20	00	000	030			32	108000
00 12 14 048 09 50	PAN AM HUDSONS BAY PEMBINA A-57	0685	176000	20	00	000	030			32	108003
00 14 14 048 09 50	PAN AM HB A59 PEM IN 14-14-48-9	0685	176000	20	00	000	030			32	408004
00 16 14 048 09 50	PAN AM HB A9 PEM IN 16-14-48-9	0685	176000	20	00	000	030			32	408004
00 01 15 048 09 50		0685	176000	20	00	000	030			16	308000
00 02 15 048 09 50	PAN AM HUDSONS BAY PEMBINA A-45	0685	176000	20	00	000	030			16	108000
00 03 15 048 09 50		0685	176000	20	00	000	030			16	308000
00 04 15 048 09 50	PAN AM HUDSONS BAY PEMBINA A-34	0685	176000	20	00	000	030			16	108000
00 05 15 048 09 50		0685	176000	20	00	000	030			16	308000
00 06 15 048 09 50	PAN AM HB A-27 PEM IN 6-15-48-9	0685	176000	20	00	000	030			16	408000
00 07 15 048 09 50		0685	176000	20	00	000	030			16	308000
00 08 15 048 09 50	PAN AM HB A57 PEM IN 8-15-48-9	0685	176000	20	00	000	030			16	408000
00 09 15 048 09 50		0685	176000	20	00	000	030			16	308000
00 10 15 048 09 50	PAN AM HUDSONS BAY PEMBINA A-46	0685	176000	20	00	000	030			16	108000
00 11 15 048 09 50		0685	176000	20	00	000	030			16	308000
00 12 15 048 09 50	PAN AM HUDSONS BAY PEMBINA A-35	0685	176000	20	00	000	030			16	108000
00 13 15 048 09 50		0685	176000	20	00	000	030			16	308000
00 14 15 048 09 50	PAN AM HB A63 PEM IN 14-15-48-9	0685	176000	20	00	000	030			16	408000
00 15 15 048 09 50		0685	176000	20	00	000	030			16	308000
00 16 15 048 09 50	PAN AM HB A-21 PEM IN 16-15-48-9	0685	176000	20	00	000	030			16	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	16	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-23	0685	176000	20	00	000	030			32	108000
00	08	16	04	80	95	0	PAN AM HB A69 PEM IN 8-16-48-9	0685	176000	20	00	000	030			32	408000
00	10	16	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-24	0685	176000	20	00	000	030			32	108000
00	16	16	04	80	95	0	PAN AM HB A-33 PEM IN 16-16-48-9	0685	176000	20	00	000	030			32	408000
00	01	21	04	80	95	0	AMOCO HB A-153 PEM 1-21-48-9	0685	176[illegible]	20	00	000	030			16	108003
00	02	21	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-26	0685	176000	20	00	000	030			16	108000
00	07	21	04	80	95	0	AMOCO HB A-156 PEM 7-21-48-9	0685	176000	20	00	000	030			16	408000
00	08	21	04	80	95	0	PAN AM HB A71 PEM IN 8-21-48-9	0685	176000	20	00	000	030			16	408000
00	09	21	04	80	95	0	AMOCO HB A-154 PEM 9-21-48-9	0685	176000	20	00	000	030			16	108003
00	10	21	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-28	0685	176000	20	00	000	030			16	108000
00	15	21	04	80	95	0	AMOCO HB A-155 PEM 15-21-48-9	0685	176000	20	00	000	030			16	408000
00	16	21	04	80	95	0	PAN AM HB A-35 PEM IN 16-21-48-9	0685	176000	20	00	000	030			16	408000
00	01	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	02	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-47	0685	176000	20	00	000	030			16	108000
00	03	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	04	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-36	0685	176000	20	00	000	030			16	108000
00	05	22	04	80	95	0	AMOCO HB A-144 PEM 5-22-48-9	0685	176000	20	00	000	030			16	408000
00	06	22	04	80	95	0	PAN AM HB A-25 PEM IN 6-22-48-9	0685	176000	20	00	000	030			16	408000
00	07	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	08	22	04	80	95	0	PAN AM HB A13 PEM IN 8-22-48-9	0685	176000	20	00	000	030			16	408000
00	09	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	10	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-48	0685	176000	20	00	000	030			16	108003
00	11	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	12	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-37	0685	176000	20	00	000	030			16	108005
00	13	22	04	80	95	0	AMOCO HB A-143 PEM 13-22-48-9	0685	176000	20	00	000	030			16	408000
00	14	22	04	80	95	0	PAN AM HB A61 PEM IN 14-22-48-9	0685	176000	20	00	000	030			16	408000
00	15	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	16	22	04	80	95	0	PAN AM HB A-23 PEM IN 16-22-48-9	0685	176000	20	00	000	030			16	408000
00	02	23	04	80	95	0	HUDSONS BAY PEMBINA A-69	0685	176000	20	00	000	030			32	108000
00	03	23	04	80	95	0	AMOCO ET AL PEMBINA EX3-23-48-9	0685	176000	20	00	000	030			32	108000
00	04	23	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-58	0685	176000	20	00	000	030			32	108003
00	06	23	04	80	95	0	PAN AM HB A51 PEM IN 6-23-48-9	0685	176000	20	00	000	030				408000
00	08	23	04	80	95	0	PAN AM HB A47 PEM IN 8-23-48-9	0685	176000	20	00	000	030			32	408000
00	10	23	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-70	0685	176000	20	00	000	030			32	108000
00	12	23	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-59	0685	176000	20	00	000	030			32	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	048	09	5	0	PAN AM HB A49 PEM IN 14-23-48-9	0685	176000	20	00	000	030			32	408000
00	16	23	048	09	5	0	PAN AM HB A-11 PEM IN 16-23-48-9	0685	176000	20	00	000	030			32	408000
00	04	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-6	0685	176000	20	00	000	030			32	108000
00	06	24	048	09	5	0	PAN AM HB A-1 PEM IN 6-24-48-9	0685	176000	20	00	000	030			32	408000
00	12	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-8	0685	176000	20	00	000	030			32	108004
00	14	24	048	09	5	0	PAN AM HB A37 PEM IN 14-24-48-9	0685	176000	20	00	000	030			32	408000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	600.0	6528	
00	02	07	049	05	5	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	5	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	5	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	049	05	5	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	5	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	5	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	049	05	5	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	5	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108000
00	02	18	049	05	5	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	06	18	049	05	5	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	049	05	5	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	5	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	14	18	049	05	5	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	5	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108000
00	02	19	049	05	5	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108004
00	04	19	049	05	5	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	5	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	5	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	12	19	049	05	5	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108004
00	14	19	049	05	5	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	5	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108000
00	02	30	049	05	5	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	5	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108004
00	06	30	049	05	5	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	049	05	5	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108005
00	10	10	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	10	049	06	5	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108004
00	10	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	11	049	06	5	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 16 11 04 90 6 0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00 02 12 04 90 6 0		0685	176000	20	00	000	082			32	308000
00 04 12 04 90 6 0		0685	176000	20	00	000	082			32	308000
00 06 12 04 90 6 0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00 08 12 04 90 6 0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00 10 12 04 90 6 0	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00 12 12 04 90 6 0		0685	176000	20	00	000	082			32	308000
00 14 12 04 90 6 0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00 16 12 04 90 6 0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00 02 13 04 90 6 0		0685	176000	20	00	000	082			32	308000
00 04 13 04 90 6 0		0685	176000	20	00	000	082			32	308000
00 06 13 04 90 6 0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00 08 13 04 90 6 0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108004
00 10 13 04 90 6 0		0685	176000	20	00	000	082			32	308000
00 12 13 04 90 6 0		0685	176000	20	00	000	082			32	308000
00 14 13 04 90 6 0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00 16 13 04 90 6 0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00 02 14 04 90 6 0	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00 04 14 04 90 6 0		0685	176000	20	00	000	082			32	308000
00 06 14 04 90 6 0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00 08 14 04 90 6 0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00 10 14 04 90 6 0		0685	176000	20	00	000	082			32	308000
00 12 14 04 90 6 0		0685	176000	20	00	000	082			32	308000
00 14 14 04 90 6 0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00 16 14 04 90 6 0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00 02 15 04 90 6 0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00 04 15 04 90 6 0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108004
00 06 15 04 90 6 0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00 08 15 04 90 6 0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00 10 15 04 90 6 0	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00 12 15 04 90 6 0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00 14 15 04 90 6 0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00 16 15 04 90 6 0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00 10 17 04 90 6 0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108004
00 16 17 04 90 6 0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	049	06	50			0685	176000	20	00	000	082			32	308000
00	16	19	049	06	50		IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108004
00	02	20	049	06	50		ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108004
00	04	20	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	20	049	06	50		IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	049	06	50		IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	049	06	50		ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108204
00	12	20	049	06	50		ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108004
00	14	20	049	06	50		IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	049	06	50		IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108004
00	02	21	049	06	50		ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	049	06	50		ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108004
00	06	21	049	06	50		MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	049	06	50		MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	21	049	06	50		ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	049	06	50		MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	049	06	50		MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	22	049	06	50		ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	049	06	50		IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	049	06	50		IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	049	06	50		IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	22	049	06	50		IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	049	06	50		IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	23	049	06	50		CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	049	06	50		CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	23	049	06	50		IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	049	06	50		CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	049	06	50		CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	049	06	50		ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	24	049	06	5	0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	049	06	5	0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	049	06	5	0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	24	049	06	5	0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	049	06	5	0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	25	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	049	06	5	0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108004
00	10	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	25	049	06	5	0	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	049	06	5	0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	049	06	5	0	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	26	049	06	5	0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	049	06	5	0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108005
02	08	26	049	06	5	0	ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108000
00	10	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	26	049	06	5	0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	049	06	5	0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108000
00	04	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	049	06	5	0	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	049	06	5	0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	27	049	06	5	0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	049	06	5	0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	049	06	5	0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608004
00	02	28	049	06	5	0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	28	049	06	5	0	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	04	90	6	5	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	04	90	6	5	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	6	5	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	6	5	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	6	5	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	6	5	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108004
00	06	29	04	90	6	5	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	6	5	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	6	5	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	04	90	6	5	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	6	5	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	6	5	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108004
00	04	30	04	90	6	5	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108004
00	06	30	04	90	6	5	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108004
00	08	30	04	90	6	5	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	04	90	6	5	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108004
00	12	30	04	90	6	5	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	6	5	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	6	5	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108004
00	02	31	04	90	6	5	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108004
00	04	31	04	90	6	5	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108004
00	06	31	04	90	6	5	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	6	5	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	04	90	6	5	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108004
00	12	31	04	90	6	5	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	6	5	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108000
00	16	31	04	90	6	5	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108000
00	02	32	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	6	5	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108004
00	06	32	04	90	6	5	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	6	5	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	6	5	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	04	90	6	5	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108004
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108004
00	01	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	02	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	03	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	05	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			16	408000
00	07	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			16	408000
00	11	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	13	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			16	108000
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108004
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108004
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108004
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108004
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108004
00	04	05	050	06	5	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108204
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	05	00	6	5	0	0685	176000	20	00	000	082			32	308000
02	14	05	05	00	6	5	0 SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	05	00	6	5	0 IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 83	0685	176000	20	00	000	083	8.0	664.0	8896	
00	06	05	049	10	5	0	KEWANEE A PEM 6-5-49-10	0685	176000	20	00	000	083			64	108000
00	08	05	049	10	5	0	KEWANEE A PEM 8-5-49-10	0685	176000	20	00	000	083			64	108004
00	14	05	049	10	5	0	KEWANEE A PEM IN 14-5-49-10	0685	176000	20	00	000	083			64	408000
00	16	05	049	10	5	0	TEXACO MCCOLL AURORA B-16-5	0685	176000	20	00	000	083			64	108000
00	06	06	049	10	5	0	KEWANEE B PEM 6-6-49-10	0685	176000	20	00	000	083			64	108000
00	08	06	049	10	5	0	KEWANEE B PEM 8-6-49-10	0685	176000	20	00	000	083			64	108000
00	14	06	049	10	5	0	KEWANEE B PEM IN 14-6-49-10	0685	176000	20	00	000	083			64	408000
00	16	06	049	10	5	0	KEWANEE B PEM 16-6-49-10	0685	176000	20	00	000	083			64	108000
00	06	07	049	10	5	0	KEWANEE B PEM 6-7-49-10	0685	176000	20	00	000	083			64	108000
00	08	07	049	10	5	0	KEWANEE B PEM 8-7-49-10	0685	176000	20	00	000	083			64	108000
00	14	07	049	10	5	0	KEWANEE B PEM IN 14-7-49-10	0685	176000	20	00	000	083			64	408000
00	16	07	049	10	5	0	KEWANEE B PEM 16-7-49-10	0685	176000	20	00	000	083			64	108000
00	05	08	049	10	5	0	TEXACO ET AL PEMBINA 5-8-49-10	0685	176000	20	00	000	083				108003
00	06	08	049	10	5	0	KEWANEE A PEM 6-8-49-10	0685	176000	20	00	000	083			64	108000
00	07	08	049	10	5	0	TEXACO ET AL PEMBINA 7-8-49-10	0685	176000	20	00	000	083				108003
00	08	08	049	10	5	0	TEXACO MCCOLL AURORA B-8-8	0685	176000	20	00	000	083			64	108004
00	14	08	049	10	5	0	KEWANEE A PEM IN 14-8-49-10	0685	176000	20	00	000	083			64	408000
00	16	08	049	10	5	0	TEXACO MCCOLL AURORA B-16-8	0685	176000	20	00	000	083			64	108000
00	06	17	049	10	5	0	MURPHY PEMBINA 6-17-49-10	0685	176000	20	00	000	083			64	108000
00	07	17	049	10	5	0	TEXACO ET AL PEMBINA 7-17-49-10	0685	176000	20	00	000	083				108003
00	08	17	049	10	5	0	MURPHY PEMBINA 8-17-49-10	0685	176000	20	00	000	083			64	108000
00	14	17	049	10	5	0	MURPHY PEMBINA IN 14-17-49-10	0685	176000	20	00	000	083			64	408000
00	16	17	049	10	5	0	MURPHY PEMBINA 16-17-49-10	0685	176000	20	00	000	083			64	108000
00	06	18	049	10	5	0	KEWANEE B PEM 6-18-49-10	0685	176000	20	00	000	083			64	108000
00	08	18	049	10	5	0	KEWANEE B PEM 8-18-49-10	0685	176000	20	00	000	083			64	108004
00	14	18	049	10	5	0	KEWANEE B PEM IN 14-18-49-10	0685	176000	20	00	000	083			64	408000
00	16	18	049	10	5	0	KEWANEE B PEM 16-18-49-10	0685	176000	20	00	000	083			64	108000
00	05	19	049	10	5	0	TEXACO ET AL PEMBINA 5-19-49-10	0685	176000	20	00	000	083				108004
00	06	19	049	10	5	0	TEXACO TEXCAN PEMBINA 6-19-49-10	0685	176000	20	00	000	083			64	108000
00	07	19	049	10	5	0	TEXACO ET AL PEMBINA 7-19-49-10	0685	176000	20	00	000	083				108004
00	08	19	049	10	5	0	TEXACO MCCOLL GLENDALE F-8-19	0685	176000	20	00	000	083			64	108000
00	14	19	049	10	5	0	TEXACO TEXCAN PEMBINA IN 14-19	0685	176000	20	00	000	083			64	408000
00	16	19	049	10	5	0	TEXACO MCCOLL GLENDALE F-16-19	0685	176000	20	00	000	083			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1992	017

EFFECTIVE DATE	OPER NO
01 APR 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	05	20	049	10	5	0	TEXACO ET AL PEMBINA 5-20-49-10	0685	176000	20	00	000	083				108003
00	06	20	049	10	5	0	TEXACO MCCOLL GLENDALE F6-20	0685	176000	20	00	000	083			64	108000
00	07	20	049	10	5	0	TEXACO ET AL PEMBINA 7-20-49-10	0685	176000	20	00	000	083				108003
00	08	20	049	10	5	0	HUMBER PEMBINA 8-20-49-10	0685	176000	20	00	000	083			64	108000
00	14	20	049	10	5	0	TEXACO TEXCAN PEMBINA 14-20-49-10	0685	176000	20	00	000	083			64	408000
00	16	20	049	10	5	0	HUMBER PEMBINA 16-20-49-10	0685	176000	20	00	000	083			64	108000
00	05	28	049	10	5	0	TEXACO ET AL PEMBINA 5-28-49-10	0685	176000	20	00	000	083				108003
00	06	28	049	10	5	0	CITIES SERVICE PEMBINA 6-28-49-10	0685	176000	20	00	000	083			64	108000
00	14	28	049	10	5	0	CS PEMBINA IN 14-28-49-10	0685	176000	20	00	000	083			64	408000
00	16	28	049	10	5	0	TEXACO MCCOLL AURORA A-16-28-49-10	0685	176000	20	00	000	083			64	108000
00	05	29	049	10	5	0	TEXACO ET AL PEMBINA 5-29-49-10	0685	176000	20	00	000	083				108003
00	06	29	049	10	5	0	TEXACO MCCOLL GLENDALE F-6-99	0685	176000	20	00	000	083			64	108000
00	08	29	049	10	5	0	LANDMARK PEMBINA 8-29-49-10	0685	176000	20	00	000	083			64	108000
02	08	29	049	10	5	0	TEXACO ET AL PEMBINA 8-29-49-10	0685	176000	20	00	000	083				108004
00	14	29	049	10	5	0	TEXACO TEXCAN PEMBINA 14-29-49-10	0685	176000	20	00	000	083			64	408000
00	16	29	049	10	5	0	LANDMARK PEMBINA 16-29-49-10	0685	176000	20	00	000	083			64	108000
00	05	30	049	10	5	0	TEXACO ET AL PEMBINA 5-30-49-10	0685	176000	20	00	000	083				108004
00	06	30	049	10	5	0	TEXACO TEXCAN PEMBINA 6-30-49-10	0685	176000	20	00	000	083			64	108000
00	08	30	049	10	5	0	TEXACO TEXCAN PEMBINA 8-30-49-10	0685	176000	20	00	000	083			64	108004
00	14	30	049	10	5	0	TEXACO TEXCAN PEMBINA IN 14-30	0685	176000	20	00	000	083			64	408000
00	16	30	049	10	5	0	TEXACO MCCOLL GLENDALE F-16-30	0685	176000	20	00	000	083			64	108000
00	06	31	049	10	5	0	TEXACO TEXCAN PEMBINA 6-31-49-10	0685	176000	20	00	000	083			64	108000
00	08	31	049	10	5	0	TEXACO TEXCAN PEMBINA 8-31-49-10	0685	176000	20	00	000	083			64	408000
00	14	31	049	10	5	0	KEWANEE C PEM IN 14-31-49-10	0685	176000	20	00	000	083			64	408000
00	16	31	049	10	5	0	KEWANEE C PEM 16-31-49-10	0685	176000	20	00	000	083			64	108000
00	06	32	049	10	5	0	TEXACO TEXCAN PEMBINA 6-32-49-10	0685	176000	20	00	000	083			64	108000
00	07	32	049	10	5	0	TEXACO ET AL PEMBINA 7-32-49-10	0685	176000	20	00	000	083				108003
00	08	32	049	10	5	0	CITIES SERVICE PEMBINA 8-32-49-10	0685	176000	20	00	000	083			64	408000
00	14	32	049	10	5	0	CS PEMBINA IN 14-32-49-10	0685	176000	20	00	000	083			64	408000
00	16	32	049	10	5	0	CITIES SERVICE PEMB 16-32-49-10	0685	176000	20	00	000	083			64	108000
00	05	33	049	10	5	0	TEXACO ET AL PEMBINA 5-33-49-10	0685	176000	20	00	000	083				108003
00	06	33	049	10	5	0	CITIES SERVICE PEMBINA 6-33-49-10	0685	176000	20	00	000	083			64	108000
00	07	33	049	10	5	0	TEXACO ET AL PEMBINA 7-33-49-10	0685	176000	20	00	000	083				108003
00	08	33	049	10	5	0	TECACO MCCOLL AURORA A-8-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	33	049	10	5	0	CS PEMBINA IN 14-33-49-10	0685	176000	20	00	000	083			64	408000

B06A 88 14

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1992	017

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	049	10	5	0	CITIES SERVICE PEMBINA 16-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	34	049	10	5	0	PACIFIC PEMBINA IN 14-34-49-10	0685	176000	20	00	000	083			64	408000
00	16	34	049	10	5	0	HUMBER PEMBINA 16-34-49-10	0685	176000	20	00	000	083			64	108000
00	06	13	049	11	5	0	KEWANEE D PEM 6-13-49-11	0685	176000	20	00	000	083			64	108000
00	08	13	049	11	5	0	KEWANEE D PEMBINA 8-13-49-11	0685	176000	20	00	000	083			64	108000
00	14	13	049	11	5	0	KEWANEE D PEM IN 14-13-49-11	0685	176000	20	00	000	083			64	408000
00	16	13	049	11	5	0	KEWANEE D PEMBINA 16-13-49-11	0685	176000	20	00	000	083			64	108000
00	06	14	049	11	5	0	KEWANEE D PEM 6-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	14	049	11	5	0	KEWANEE D PEM 8-14-49-11	0685	176000	20	00	000	083			64	108004
00	14	14	049	11	5	0	KEWANEE D PEM IN 14-14-49-11	0685	176000	20	00	000	083			64	408000
00	16	14	049	11	5	0	KEWANEE D PEMBINA 16-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	15	049	11	5	0	KEWANEE D PEM 8-15-49-11	0685	176000	20	00	000	083			64	108004
00	16	15	049	11	5	0	KEWANEE D PEM 16-15-49-11	0685	176000	20	00	000	083			64	108000
00	08	22	049	11	5	0	KEWANEE D PEM 8-22-49-11	0685	176000	20	00	000	083			64	108004
00	16	22	049	11	5	0	KEWANEE D PEMBINA 16-22-49-11	0685	176000	20	00	000	083			64	108000
00	06	23	049	11	5	0	KEWANEE D PEM 6-23-49-11	0685	176000	20	00	000	083			64	108000
00	08	23	049	11	5	0	TEXACO MCCOLL GLENDALE B-8-23	0685	176000	20	00	000	083			64	108000
00	14	23	049	11	5	0	KEWANEE D PEM IN 14-23-49-11	0685	176000	20	00	000	083			64	408000
00	16	23	049	11	5	0	TEXACO TEXCAN PEMBINA 16-23-49-11	0685	176000	20	00	000	083			64	108000
00	06	24	049	11	5	0	TEXACO TEXCAN PEMBINA 6-24-49-11	0685	176000	20	00	000	083			64	108000
00	08	24	049	11	5	0	TEXACO TEXCAN PEMBINA 8-24-49-11	0685	176000	20	00	000	083			64	108004
00	14	24	049	11	5	0	TEXACO TEXCAN PEMBINA IN 14-24	0685	176000	20	00	000	083			64	408000
00	16	24	049	11	5	0	TEXACO TEXCAN PEMBINA 16-24-49-11	0685	176000	20	00	000	083			64	108000
00	06	25	049	11	5	0	TEXACO TEXCAN PEMBINA 6-25-49-11	0685	176000	20	00	000	083			64	108000
00	07	25	049	11	5	0	TEXACO PEMBINA 7-25-49-11	0685	176000	20	00	000	083				108004
00	08	25	049	11	5	0	TEXACO TEXCAN PEMBINA 8-25-49-11	0685	176000	20	00	000	083			64	108000
00	14	25	049	11	5	0	TEXACO TEXCAN PEMBINA IN 14-25	0685	176000	20	00	000	083			64	408000
00	16	25	049	11	5	0	TEXACO TEXCAN PEMBINA 16-25-49-11	0685	176000	20	00	000	083			64	108000
00	06	26	049	11	5	0	KEWANEE D PEM 6-26-49-11	0685	176000	20	00	000	083			64	108000
00	08	26	049	11	5	0	TEXACO TEXCAN PEMBINA 8-26-49-11	0685	176000	20	00	000	083			64	108004
00	14	26	049	11	5	0	KEWANEE D PEM IN 14-26-49-11	0685	176000	20	00	000	083			64	408000
00	16	26	049	11	5	0	TEXACO MCCOLL GLENDALE B16-26	0685	176000	20	00	000	083			64	108000
00	08	27	049	11	5	0	KEWANEE D PEM 8-27-49-11	0685	176000	20	00	000	083			64	108000
00	16	27	049	11	5	0	KEWANEE D PEM 16-27-49-11	0685	176000	20	00	000	083			64	108000
00	08	33	049	11	5	0	SKELLY ALTA W3 PEMBINA 8-33-49-11	0685	176000	20	00	000	083			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1992	017

EFFECTIVE DATE	OPER NO
01 APR 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	049	11	5	0	SKELLY ALTA W1 PEM 16-33-49-11	0685	176000	20	00	000	083			64	108000
00	06	34	049	11	5	0	SKELLY ALTA R-3 PEMBINA 6-34-49-11	0685	176000	20	00	000	083			64	108000
00	08	34	049	11	5	0	SKELLY ALTA R-4 PEMBINA 8-34-49-11	0685	176000	20	00	000	083			64	108000
00	14	34	049	11	5	0	SKELLY ALTA R-2 PEM IN 14-34-49-11	0685	176000	20	00	000	083			64	408000
00	16	34	049	11	5	0	SKELLY ALTA R-1 PEM 16-34-49-11	0685	176000	20	00	000	083			64	108000
00	06	35	049	11	5	0	SKELLY ALTA K-2 PEM 6-35-49-11	0685	176000	20	00	000	083			64	108000
00	08	35	049	11	5	0	TEXACO MCCOLL GLENDALE B8-35	0685	176000	20	00	000	083			64	408000
00	14	35	049	11	5	0	SKELLY ALTA K-5 PEM IN 14-35-49-11	0685	176000	20	00	000	083			64	408000
00	16	35	049	11	5	0	SKELLY ALTA K1 PEMBINA 16-35-49-11	0685	176000	20	00	000	083			64	108000
00	04	36	049	11	5	0	TEXACO MCCOLL GLENDALE B-4-36	0685	176000	20	00	000	083			64	108000
00	06	36	049	11	5	0	TEXACO ET AL PEMBINA 6-36-49-11	0685	176000	20	00	000	083				108003
00	08	36	049	11	5	0	TEXACO TEXCAN PEMBINA 8-36-49-11	0685	176000	20	00	000	083			64	408000
00	14	36	049	11	5	0	SKELLY ALTA K-3 PEM IN 14-36-49-11	0685	176000	20	00	000	083			64	408000
00	16	36	049	11	5	0	SKELLY ALTA K-4 PEM 16-36-49-11	0685	176000	20	00	000	083			64	108000
00	06	01	050	10	5	0	ZENMAC PEMBINA 6-1-50-10	0685	176000	20	00	000	083			64	108000
00	08	01	050	10	5	0	ZENMAC PEMBINA 8-1-50-10	0685	176000	20	00	000	083			64	408000
00	14	01	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-1-50-10	0685	176000	20	00	000	083			64	408000
00	16	01	050	10	5	0	ZENMAC PEMBINA 16-1-50-10	0685	176000	20	00	000	083			64	108000
00	06	02	050	10	5	0	LUSCAR PEMBINA 6-2-50-10	0685	176000	20	00	000	083			64	108000
00	08	02	050	10	5	0	LUSCAR PEMBINA 8-2-50-10	0685	176000	20	00	000	083			64	408000
00	10	02	050	10	5	0	TEXACO ET AL PEMBINA 10-2-50-10	0685	176000	20	00	000	083				108003
00	14	02	050	10	5	0	LUSCAR PEMBINA IN 14-2-50-10	0685	176000	20	00	000	083			64	408000
00	16	02	050	10	5	0	LUSCAR PEMBINA 16-2-50-10	0685	176000	20	00	000	083			64	108000
00	06	03	050	10	5	0	WHITEHALL ET AL PEMBINA 6-3-50-10	0685	176000	20	00	000	083			64	108000
00	08	03	050	10	5	0	WHITEHALL ET AL PEMBINA 8-3-50-10	0685	176000	20	00	000	083			64	408000
00	14	03	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-3-50-10	0685	176000	20	00	000	083			64	408000
00	16	03	050	10	5	0	TEXACO TEXCAN PEMBINA 16-3-50-10	0685	176000	20	00	000	083			64	108000
00	06	04	050	10	5	0	WHITEHALL ET AL PEMBINA 6-4-50-10	0685	176000	20	00	000	083			64	108000
00	08	04	050	10	5	0	WHITEHALL ET AL PEMBINA 8-4-50-10	0685	176000	20	00	000	083			64	408000
00	14	04	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-4-50-10	0685	176000	20	00	000	083			64	408000
00	16	04	050	10	5	0	TEXACO MCCOLL BRAEMAR B-16-4	0685	176000	20	00	000	083			64	108000
00	06	05	050	10	5	0	WHITEHALL ET AL PEMBINA 6-5-50-10	0685	176000	20	00	000	083			64	108000
00	08	05	050	10	5	0	WHITEHALL ET AL PEMBINA 8-5-50-10	0685	176000	20	00	000	083			64	408000
00	14	05	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-5-50-10	0685	176000	20	00	000	083			64	408000
00	16	05	050	10	5	0	TEXACO MCCOLL BRAEMAR B-16-5	0685	176000	20	00	000	083			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION					
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1992	017

EFFECTIVE DATE	OPER NO
01 APR 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	050	10	5	0	KEWANEE C PEM 6-6-50-10	0685	176000	20	00	000	083			64	108000
00	08	06	050	10	5	0	KEWANEE C PEM 8-6-50-10	0685	176000	20	00	000	083			64	108004
00	14	06	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-6-50-10	0685	176000	20	00	000	083			64	408000
00	16	06	050	10	5	0	TEXACO TEXCAN PEM 16-6-50-10	0685	176000	20	00	000	083			64	108000
00	06	07	050	10	5	0	TEXACO TEXCAN PEMBINA 6-7-50-10	0685	176000	20	00	000	083			64	108000
00	08	07	050	10	5	0	TEXACO TEXCAN PEMBINA 8-7-50-10	0685	176000	20	00	000	083			64	408000
00	06	08	050	10	5	0	TECACO MCCOLL BRAEMAR B-6-8-50-10	0685	176000	20	00	000	083			64	108000
00	08	08	050	10	5	0	TEXACO MCCOLL BRAEMAR B-8-8-50-10	0685	176000	20	00	000	083			64	108000
00	06	09	050	10	5	0	TEXACO MCCOLL BRAEMAR B-6-9-50-10	0685	176000	20	00	000	083			64	108004
00	08	09	050	10	5	0	TEXACO TEXCAN PEMBINA 8-9-50-10	0685	176000	20	00	000	083			64	408000
00	06	10	050	10	5	0	TEXACO TEXCAN PEMBINA 6-10-50-10	0685	176000	20	00	000	083			64	108000
00	08	10	050	10	5	0	TEXACO TEXCAN PEMBINA 8-10-50-10	0685	176000	20	00	000	083				108004
00	06	12	050	10	5	0	TEXACO TEXCAN PEMBINA 6-12-50-10	0685	176000	20	00	000	083			64	108000
00	08	12	050	10	5	0	SKELLY ALTA C1 PEMBINA 8-12-50-10	0685	176000	20	00	000	083			64	108004
00	06	02	050	11	5	0	SKELLY ALTA S3 PEMBINA 6-2-50-11	0685	176000	20	00	000	083			64	108000
00	08	02	050	11	5	0	SKELLY ALTA S-4 PEMBINA 8-2-50-11	0685	176000	20	00	000	083			64	108004
00	06	03	050	11	5	0	SKELLY ALTA S1 PEMBINA 6-3-50-11	0685	176000	20	00	000	083			64	108000
00	08	03	050	11	5	0	SKELLY ALTA S2 PEMBINA 8-3-50-11	0685	176000	20	00	000	083			64	108004
00	08	04	050	11	5	0	SKELLY ALTA X1 PEMBINA 8-4-50-11	0685	176000	20	00	000	083			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1992	017

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	760.0	5024	
00	02	33	049	07	5	0	PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408004
00	08	33	049	07	5	0	PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	408000
00	10	33	049	07	5	0	PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108000
00	12	33	049	07	5	0	PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	049	07	5	0	PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	408000
00	16	33	049	07	5	0	PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	049	07	5	0	PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108004
00	06	34	049	07	5	0	PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108000
00	12	34	049	07	5	0	PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	049	07	5	0	PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108000
00	02	36	049	07	5	0	CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	049	07	5	0	CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108000
00	06	36	049	07	5	0	C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108000
00	08	36	049	07	5	0	C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	049	07	5	0	CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108000
00	12	36	049	07	5	0	CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	049	07	5	0	CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108000
00	16	36	049	07	5	0	C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	050	06	5	0	WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408000
00	04	06	050	06	5	0	WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108000
00	06	06	050	06	5	0	WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	050	06	5	0	WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	050	06	5	0	SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	050	06	5	0	SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	050	06	5	0	SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	050	06	5	0	SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	050	06	5	0	CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108004
00	12	07	050	06	5	0	IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	050	07	5	0	MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000
00	04	01	050	07	5	0	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	01	05	07	50		CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00	08	01	05	07	50		TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00	10	01	05	07	50		TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00	12	01	05	07	50		MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00	14	01	05	07	50		TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00	16	01	05	07	50		TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00	02	02	05	07	50		PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00	04	02	05	07	50		PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108000
00	06	02	05	07	50		PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108000
00	08	02	05	07	50		PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108000
00	10	02	05	07	50		CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108000
00	12	02	05	07	50		PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108000
00	14	02	05	07	50		PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108000
00	16	02	05	07	50		CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00	02	03	05	07	50		PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00	04	03	05	07	50		PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108000
00	06	03	05	07	50		PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108000
00	08	03	05	07	50		PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108000
00	02	04	05	07	50		PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00	04	04	05	07	50		PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108000
00	06	04	05	07	50		PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108004
00	08	04	05	07	50		PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108000
00	10	04	05	07	50		PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108000
00	12	04	05	07	50		PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00	14	04	05	07	50		PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108000
00	02	05	05	07	50		PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00	04	05	05	07	50		PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108000
00	06	05	05	07	50		PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108004
00	08	05	05	07	50		PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	408000
00	10	05	05	07	50		PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00	12	05	05	07	50		PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00	14	05	05	07	50		PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00	16	05	05	07	50		PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00	02	06	05	07	50		SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000
00	04	06	05	07	50		SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	05	00	7	50	SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108000
00	08	06	05	00	7	50	SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	408000
00	10	06	05	00	7	50	SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00	12	06	05	00	7	50	SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00	14	06	05	00	7	50	SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	408000
00	16	06	05	00	7	50	SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00	02	07	05	00	7	50	MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00	04	07	05	00	7	50	MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108000
00	06	07	05	00	7	50	MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00	08	07	05	00	7	50	MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00	10	07	05	00	7	50	MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00	12	07	05	00	7	50	MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00	14	07	05	00	7	50	MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00	16	07	05	00	7	50	MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00	02	08	05	00	7	50	PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00	04	08	05	00	7	50	PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00	06	08	05	00	7	50	PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108000
00	08	08	05	00	7	50	PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02	10	08	05	00	7	50	PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00	12	08	05	00	7	50	PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00	14	08	05	00	7	50	PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00	16	08	05	00	7	50	PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00	04	09	05	00	7	50	PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00	06	09	05	00	7	50	PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108000
00	12	09	05	00	7	50	PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00	14	09	05	00	7	50	PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408000
00	02	11	05	00	7	50	PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00	06	11	05	00	7	50	PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108000
00	08	11	05	00	7	50	PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00	10	11	05	00	7	50	IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00	14	11	05	00	7	50	PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108000
00	16	11	05	00	7	50	IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00	02	12	05	00	7	50	CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00	04	12	05	00	7	50	CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003
00	06	12	05	00	7	50	CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	050	07	50		CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	050	07	50		IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	050	07	50		IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	050	07	50		IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	050	07	50		IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	050	07	50		IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108004
00	02	14	050	07	50		IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	050	07	50		PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108000
00	06	14	050	07	50		PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108000
00	08	14	050	07	50		IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	050	07	50		IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	050	07	50		PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	050	07	50		PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	050	07	50		PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108000
00	08	15	050	07	50		PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108004
00	10	15	050	07	50		PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108000
00	12	15	050	07	50		PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	050	07	50		PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	050	07	50		PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108000
00	04	16	050	07	50		PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108000
00	06	16	050	07	50		PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108000
00	08	16	050	07	50		PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108000
00	10	16	050	07	50		PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108000
00	12	16	050	07	50		PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	050	07	50		PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108004
00	02	17	050	07	50		PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	050	07	50		PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	050	07	50		PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	050	07	50		PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	050	07	50		PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	050	07	50		PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	050	07	50		PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108000
00	16	17	050	07	50		PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108000
00	02	18	050	07	50		PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000
00	04	18	050	07	50		PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	050	07	5	2	PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	050	07	5	0	PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	050	07	5	0	PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	050	07	5	0	PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	050	07	5	0	PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	408000
00	16	18	050	07	5	0	PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108000
00	02	19	050	07	5	0	PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	050	07	5	0	SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	050	07	5	0	SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108004
00	08	19	050	07	5	0	PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108000
00	02	13	050	08	5	0	PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	050	08	5	0	PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108000
00	06	13	050	08	5	0	PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	050	08	5	0	PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	13	050	08	5	0	PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	050	08	5	0	PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	050	08	5	0	PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	408000
00	16	13	050	08	5	0	PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	050	08	5	0	PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108000
00	16	14	050	08	5	0	PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	050	08	5	0	PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	050	08	5	0	PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	408000
00	02	24	050	08	5	0	SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	050	08	5	0	PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	050	08	5	0	PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108000
00	08	24	050	08	5	0	SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1992	060

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA CARDIUM PROJECT NO 126	0685	176000	20	00	000	126	8.0	216.0	1600	
00	10	19	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	12	19	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	14	19	048	06	5	0	IMP CDN SUP BUCK CR 14-19C-48-6	0685	176000	20	00	000	126			32	108000
00	16	19	048	06	5	0	IMP CDN SUP PEMBINA IN 16-19C-48-6	0685	176000	20	00	000	126			32	408000
02	02	28	048	06	5	0	ESSO CDN SUP PEMBINA 2-28-48-6	0685	176000	20	00	000	126			32	108000
00	04	28	048	06	5	0	ESSO CDN SUP PEMBINA 4-28-48-6	0685	176000	20	00	000	126			32	108000
00	06	28	048	06	5	0	IMP CDN SUP PEMBINA IN 6-28C-48-6	0685	176000	20	00	000	126			32	408000
00	08	28	048	06	5	0	IMP CDN SUP BUCK CR 8-28C-48-6	0685	176000	20	00	000	126			32	108000
00	10	28	048	06	5	0	ESSO CDN SUP-PEMBINA 10-28-48-6	0685	176000	20	00	000	126			32	108000
00	12	28	048	06	5	0	ESSO CDN SUP PEM 12-28-48-6	0685	176000	20	00	000	126			32	108000
00	14	28	048	06	5	0	IMP CDN SUP BUCK CR 14-28C-48-6	0685	176000	20	00	000	126			32	108000
00	16	28	048	06	5	0	IMP CDN SUP PEMBINA IN 16-28C-48-6	0685	176000	20	00	000	126			32	408000
03	02	29	048	06	5	0	ESSO CDN SUP PEMBINA 2-29C-48-6	0685	176000	20	00	000	126			32	108000
02	04	29	048	06	5	0	ESSO CDN SUP PEMBINA 4-29C-48-6	0685	176000	20	00	000	126			32	108000
00	06	29	048	06	5	0	IMP CDN SUP PEMBINA IN 6-29C-48-6	0685	176000	20	00	000	126			32	408000
00	08	29	048	06	5	0	IMP CDN SUP BUCK CR NO 8-29C-48-6	0685	176000	20	00	000	126			32	108000
02	10	29	048	06	5	0	ESSO CDN SUP PEMBINA 10-29-48-6	0685	176000	20	00	000	126			32	108000
02	12	29	048	06	5	0	ESSO CDN SUP PEMBINA 12-29C-48-6	0685	176000	20	00	000	126			32	108000
02	14	29	048	06	5	0	IMP CDN SUP BUCK CR 14-29C-48-6	0685	176000	20	00	000	126			32	108000
00	16	29	048	06	5	0	IMP CDN SUP PEMBINA IN 16-29C-48-6	0685	176000	20	00	000	126			32	408000
02	02	30	048	06	5	0	ESSO CDN SUP PEMBINA 2-30-48-6	0685	176000	20	00	000	126			32	108200
00	04	30	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	30	048	06	5	0	IMP CDN SUP PEMBINA IN 6-30C-48-6	0685	176000	20	00	000	126			32	408000
00	08	30	048	06	5	0	IMP CDN SUP BUCK CR 8-30C-48-6	0685	176000	20	00	000	126			32	108000
00	10	30	048	06	5	0		0685	176000	20	00	000	126			32	308000
02	12	30	048	06	5	0	ESSO CDN-SUP PEMBINA 12-30C-48-6	0685	176000	20	00	000	126			32	108200
00	14	30	048	06	5	0	IMP CDN SUP BUCK CR 14-30C-48-6	0685	176000	20	00	000	126			32	108000
00	16	30	048	06	5	0	IMP CDN SUP PEMBINA IN 16-30C-48-6	0685	176000	20	00	000	126			32	408000
02	02	31	048	06	5	0	ESSO CDN SUP PEMBINA 2-31C-48-6	0685	176000	20	00	000	126			32	108000
02	04	31	048	06	5	0	ESSO CDN SUP PEMBINA 4-31-48-6	0685	176000	20	00	000	126			32	108000
00	06	31	048	06	5	0	IMP CDN SUP PEMBINA IN 6-31C-48-6	0685	176000	20	00	000	126			32	408000
00	08	31	048	06	5	0	IMP CDN SUP BUCK CR NO 8-31C-48-6	0685	176000	20	00	000	126			32	108000
00	10	31	048	06	5	0		0685	176000	20	00	000	126			32	308000

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO.
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	31	048	06	5	0	ESSO CDN SUP PEMBINA 12-31-48-6	0685	176000	20	00	000	126			32	108004
00	14	31	048	06	5	0	IMP CDN SUP BUCK CR 14-31C-48-6	0685	176000	20	00	000	126			32	108000
00	16	31	048	06	5	0	IMP CDN SUP BUCK CR 16-31C-48-6	0685	176000	20	00	000	126			32	108000
02	02	32	048	06	5	0	ESSO CDN SUP PEMBINA 2-32-48-6	0685	176000	20	00	000	126			32	108200
00	04	32	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	32	048	06	5	0	IMP CDN SUP PEMBINA IN 6-32C-48-6	0685	176000	20	00	000	126			32	408000
00	08	32	048	06	5	0	IMP CDN SUP BUCK CR 8-32C-48-6	0685	176000	20	00	000	126			32	108000
00	10	32	048	06	5	2	ESSO CDN SUP PEMBINA 10-32-48-6	0685	176000	20	00	000	126			32	108000
02	12	32	048	06	5	0	ESSO CDN SUP PEMBINA 12-32C-48-6	0685	176000	20	00	000	126			32	108200
00	14	32	048	06	5	0	IMP CDN SUP PEMBINA 14-32BR-48-6	0685	176000	20	00	000	126			32	108004
00	16	32	048	06	5	0	IMP CDN SUP PEMBINA IN 16-32C-48-6	0685	176000	20	00	000	126			32	408000
00	04	33	048	06	5	0	ESSO CDN-SUP PEMBINA 4-33-48-6	0685	176000	20	00	000	126			32	108000
00	06	33	048	06	5	0	IMP CDN SUP PEMBINA IN 6-33MU-48-6	0685	176000	20	00	000	126			32	408005
00	04	05	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	05	049	06	5	0	IMP CDN SUP PEMBINA IN 6-5C-49-6	0685	176000	20	00	000	126			32	408000
00	02	06	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	08	06	049	06	5	0	IMP CDN SUP BERRYMOOR 8-6-49-6	0685	176000	20	00	000	126			32	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO.
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 134	0685	176000	20	00	000	134	8.0	48.0	128	
0001	01	001	01	10			SPACING IN ACCORD WITH MISC. 91134	0685	176000	20	00	000	134				000000
0001	25	047	09	50			SUNCOR PEMBINA 1-25-47-9	0685	176000	20	00	000	134			32	108000
0002	25	047	09	50			SUN PEMBINA NO 2-25-47-9	0685	176000	20	00	000	134			16	108000
0007	25	047	09	50			SUNCOR PEMBINA 7-25-47-9	0685	176000	20	00	000	134			16	108000
0008	25	047	09	50			SUN PEMBINA IN 8-25-47-9	0685	176000	20	00	000	134				408000
0009	25	047	09	50			SUNCOR PEMBINA 9-25-47-9	0685	176000	20	00	000	134			32	108000
0010	25	047	09	50			SUN PEMBINA NO 10-25-47-9	0685	176000	20	00	000	134			16	108000
0015	25	047	09	50			SUNCOR PEMBINA 15-25-47-9	0685	176000	20	00	000	134			16	108000
0216	25	047	09	50			SUN PEMBINA IN A16-25-47-9	0685	176000	20	00	000	134				408000

ROBA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0685	176000	20	00	000	134

EFFECTIVE DATE	OPER NO
01 APR 1992	054

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3272.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108000
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108000
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108000
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108000
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108000
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108000
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408000
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108000
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	048	07	5	0	AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	108000
00	06	21	048	07	5	0	AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	408000
00	08	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	048	07	5	0	AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00	14	21	048	07	5	0	AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00	16	21	048	07	5	0	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00	02	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	048	07	5	0	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00	08	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00	10	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00	12	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	048	07	5	0	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00	02	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00	04	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00	06	23	048	07	5	0	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00	10	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00	14	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00	16	23	048	07	5	0	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00	04	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	048	07	5	0	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00	12	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108000
00	02	26	048	07	5	0	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00	04	26	048	07	5	0	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00	06	26	048	07	5	0	HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00	08	26	048	07	5	0	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00	10	26	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00	11	26	048	07	5	0		0685	176000	20	00	000	139			16	308000
00	12	26	048	07	5	0	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00	13	26	048	07	5	0	MOBIL NPCU VG PEM 13-26-48-7	0685	176000	20	00	000	139			16	108000
00	14	26	048	07	5	0	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	048	07	5	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	408000
00	02	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
00	04	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
00	06	27	048	07	5	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
00	08	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
00	10	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
00	12	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
00	14	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	048	07	5	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
00	02	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	048	07	5	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
00	06	28	048	07	5	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
00	08	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	048	07	5	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
00	14	28	048	07	5	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
00	16	28	048	07	5	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
00	02	29	048	07	5	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
00	04	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	048	07	5	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
00	08	29	048	07	5	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
00	10	29	048	07	5	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108000
00	12	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	048	07	5	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	408000
00	02	30	048	07	5	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
00	04	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
00	06	30	048	07	5	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
00	08	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
00	12	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
00	14	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
00	16	30	048	07	5	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
00	02	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
00	04	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	048	07	50		MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
00	08	31	048	07	50		MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
00	10	31	048	07	50		HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
00	11	31	048	07	50			0685	176000	20	00	000	139			16	308000
00	12	31	048	07	50		HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			16	108000
00	13	31	048	07	50		MOBIL NPCU VG 13-31-48-7	0685	176000	20	00	000	139			16	108000
00	14	31	048	07	50		HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			16	108000
00	16	31	048	07	50		HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
00	02	32	048	07	50		HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
00	04	32	048	07	50		MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
00	06	32	048	07	50		MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
00	08	32	048	07	50		HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
00	10	32	048	07	50		HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
00	12	32	048	07	50		HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
00	14	32	048	07	50		HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
00	16	32	048	07	50		HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
00	02	33	048	07	50		MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
00	04	33	048	07	50		SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
00	06	33	048	07	50		SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
00	08	33	048	07	50		MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
00	10	33	048	07	50		MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
00	12	33	048	07	50		SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
00	14	33	048	07	50		SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
00	16	33	048	07	50		MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
00	02	34	048	07	50		MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	07	50		MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108005
00	06	34	048	07	50		MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408005
00	08	34	048	07	50		MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	07	50		W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108005
00	12	34	048	07	50		W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
00	14	34	048	07	50		W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
00	16	34	048	07	50		WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408005
00	02	35	048	07	50		MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	07	50		MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	07	50		MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	35	048	07	50		MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	07	50		W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000
00	12	35	048	07	50		W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	108000
00	14	35	048	07	50		WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	108000
00	16	35	048	07	50		WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	048	07	50		BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108000
00	04	36	048	07	50		BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	108000
00	06	36	048	07	50		BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	048	07	50		BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	108004
00	10	36	048	07	50		BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	048	07	50		BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	048	07	50		BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	048	07	50		BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408000
00	10	24	048	08	50		MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108000
00	16	24	048	08	50		MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408000
00	02	25	048	08	50		MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	048	08	50		MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108000
00	06	25	048	08	50		MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	048	08	50		MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	048	08	50		MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	108000
00	08	26	048	08	50		MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	108000
00	12	26	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	108000
00	14	26	048	08	50		MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	108000
00	16	26	048	08	50		MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	108000
00	16	27	048	08	50		MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	048	08	50		PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	108000
00	12	32	048	08	50		PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	108000
00	14	32	048	08	50		PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	108000
00	16	32	048	08	50		PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000

BIOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	08	50		MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108000
00	06	34	048	08	50		AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00	08	34	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00	12	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108000
00	14	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00	16	34	048	08	50		MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00	02	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	08	50		MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00	08	35	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00	12	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00	14	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00	16	35	048	08	50		MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00	02	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00	04	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00	06	36	048	08	50		MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00	08	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00	10	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00	12	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00	14	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00	16	36	048	08	50		CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00	04	06	049	06	50		WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108000
00	06	06	049	06	50		WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408004
00	02	01	049	07	50		BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00	04	01	049	07	50		BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00	06	01	049	07	50		BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00	08	01	049	07	50		BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108000
00	10	01	049	07	50		MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00	12	01	049	07	50		MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	07	50		MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	07	50		MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00	02	02	049	07	50		LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	02	049	07	50		LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00	06	02	049	07	50		LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000
00	08	02	049	07	50		LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00	10	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00	14	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	07	50		MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00	02	03	049	07	50		MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00	04	03	049	07	50		MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00	06	03	049	07	50		MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00	08	03	049	07	50		MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00	10	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	07	50		MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00	02	04	049	07	50		MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00	04	04	049	07	50		MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00	06	04	049	07	50		MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	408000
00	08	04	049	07	50		MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00	10	04	049	07	50		MOBIL OIL SEABOARD D VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00	12	04	049	07	50		MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00	14	04	049	07	50		MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108000
00	16	04	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-4	0685	176000	20	00	000	139			32	408000
00	02	05	049	07	50		HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00	04	05	049	07	50		HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00	06	05	049	07	50		HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00	08	05	049	07	50		HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00	10	05	049	07	50		SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00	11	05	049	07	50		MOBIL NPCU DV PEMBINA 11-5-49-7	0685	176000	20	00	000	139			16	108000
00	12	05	049	07	50		MOBIL OIL SEABOARD D VALLEY 12-5	0685	176000	20	00	000	139			16	108000
00	13	05	049	07	50			0685	176000	20	00	000	139			16	308000
00	14	05	049	07	50		MOBIL OIL SEABOARD D VALLEY 14-5	0685	176000	20	00	000	139			16	108000
00	16	05	049	07	50		SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	408000
00	02	06	049	07	50		MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00	04	06	049	07	50		MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000

BOGA RR 14

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	049	07	5	0	MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
00	08	06	049	07	5	0	MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000
00	10	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	12	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	20	00	000	139			32	108000
00	14	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	20	00	000	139			32	108000
00	16	06	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
00	02	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	20	00	000	139			32	408000
00	06	07	049	07	5	0	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
00	08	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	20	00	000	139			32	408000
00	12	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
00	14	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
00	16	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
00	02	08	049	07	5	0	MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108000
00	04	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	20	00	000	139			32	408000
00	08	08	049	07	5	0	MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
00	10	08	049	07	5	0	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
00	12	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	20	00	000	139			32	108000
00	14	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
00	16	08	049	07	5	0	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	408000
00	02	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-2	0685	176000	20	00	000	139			32	108004
00	04	09	049	07	5	0	MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108000
00	06	09	049	07	5	0	MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
00	08	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-9	0685	176000	20	00	000	139			32	108000
00	10	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 10-9	0685	176000	20	00	000	139			32	408000
00	12	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-9	0685	176000	20	00	000	139			32	108000
00	14	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-9	0685	176000	20	00	000	139			32	108000
00	16	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-9	0685	176000	20	00	000	139			32	408000
00	02	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	04	10	049	07	5	0	MOBIL OIL SBD DRAYTON VALLEY 4-10	0685	176000	20	00	000	139			32	108000
00	06	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	08	10	049	07	5	0	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
00	10	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 12-10	0685	176000	20	00	000	139			32	108000
00	14	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 14-10	0685	176000	20	00	000	139			32	108000
00	16	10	04	90	7	50	MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	00	000	139			32	408000
00	02	11	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	04	90	7	50	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	00	000	139			32	108000
00	06	11	04	90	7	50	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	00	000	139			32	408000
00	08	11	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-11	0685	176000	20	00	000	139			32	108000
00	10	11	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 10-11	0685	176000	20	00	000	139			32	108000
00	12	11	04	90	7	50	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	00	000	139			32	108005
00	14	11	04	90	7	50	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	00	000	139			32	108005
00	16	11	04	90	7	50	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	00	000	139			32	408000
00	04	12	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	04	90	7	50	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	00	000	139			32	408000
00	12	12	04	90	7	50	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	00	000	139			32	108000
00	14	12	04	90	7	50	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	00	000	139			32	108000
00	04	13	04	90	7	50	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	00	000	139			32	108000
00	06	13	04	90	7	50	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	00	000	139			32	408005
00	02	14	04	90	7	50	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	00	000	139			32	108000
00	04	14	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	04	90	7	50	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	00	000	139			32	408000
00	08	14	04	90	7	50	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	00	000	139			32	108004
00	10	14	04	90	7	50	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	00	000	139			32	108004
00	12	14	04	90	7	50	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	00	000	139			32	108000
00	14	14	04	90	7	50	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	00	000	139			32	108000
00	02	15	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 2-15	0685	176000	20	00	000	139			32	108000
00	04	15	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 4-15	0685	176000	20	00	000	139			32	108000
00	06	15	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 6-15	0685	176000	20	00	000	139			32	408000
00	08	15	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-15	0685	176000	20	00	000	139			32	108000
00	10	15	04	90	7	50	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	00	000	139			32	108000
00	12	15	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 12-15	0685	176000	20	00	000	139			32	108000
00	14	15	04	90	7	50	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	00	000	139			32	108000
00	16	15	04	90	7	50	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	00	000	139			32	408000
00	02	16	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	00	000	139			32	108000
00	04	16	04	90	7	50	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	00	000	139			32	108000
00	06	16	04	90	7	50	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	16	049	07	50		MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	00	000	139			32	108000
00	10	16	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	00	000	139			32	108000
00	12	16	049	07	50		SUN DRAYTON 12-16	0685	176000	20	00	000	139			32	108000
00	14	16	049	07	50		SUN DRAYTON 14-16	0685	176000	20	00	000	139			32	108000
00	16	16	049	07	50		MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	00	000	139			32	408000
00	02	17	049	07	50		DOME W C P F P C D VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	049	07	50		MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	20	00	000	139			32	408000
00	06	17	049	07	50		MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	20	00	000	139			32	408000
00	08	17	049	07	50		DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	049	07	50		SUN DRAYTON 10-17	0685	176000	20	00	000	139			32	408000
00	12	17	049	07	50		SUN DRAYTON 12-17	0685	176000	20	00	000	139			32	108000
00	14	17	049	07	50		SUN DRAYTON 14-17	0685	176000	20	00	000	139			32	108000
00	16	17	049	07	50		SUN DRAYTON 16-17	0685	176000	20	00	000	139			32	408000
00	02	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	20	00	000	139			32	108000
00	04	18	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408000
00	06	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	20	00	000	139			32	408000
00	08	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	20	00	000	139			32	108000
00	10	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	20	00	000	139			32	108000
00	16	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	20	00	000	139			32	408000
00	02	19	049	07	50		CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	00	000	139			32	108000
00	04	19	049	07	50		CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	00	000	139			32	108000
00	06	19	049	07	50		CALSTAN PEMBINA IN 6-19-49-7	0685	176000	20	00	000	139			32	408000
00	08	19	049	07	50		CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	049	07	50		MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	20	00	000	139			32	108000
00	11	19	049	07	50			0685	176000	20	00	000	139			16	308000
00	12	19	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	20	00	000	139			16	108000
00	13	19	049	07	50		MOBIL NPCU DV PEMBINA 13-19	0685	176000	20	00	000	139			16	108000
00	14	19	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	20	00	000	139			16	108000
00	16	19	049	07	50		MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	20	00	000	139			32	408000
00	02	20	049	07	50		CANADIAN SEABOARD D VALLEY 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	049	07	50		CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	049	07	50		CANADIAN SEABOARD D VALLEY 6-20	0685	176000	20	00	000	139			32	408000
00	08	20	049	07	50		CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	04	90	7	50	MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	20	00	000	139			32	108000
00	12	20	04	90	7	50	MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	20	00	000	139			32	108000
00	14	20	04	90	7	50	MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	90	7	50	MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	04	90	7	50	MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108000
00	14	21	04	90	7	50	MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108000
00	02	22	04	90	7	50	MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	04	90	7	50	MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	04	90	7	50	MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	04	90	7	50	MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	04	90	7	50	MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	04	90	7	50	MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108000
00	06	29	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	04	90	7	50	MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108000
00	04	30	04	90	7	50	MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108000
00	02	01	04	90	8	50	MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	04	90	8	50	MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	04	90	8	50	MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	04	90	8	50	MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	04	90	8	50	MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	02	04	90	8	50	MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	04	90	8	50	MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	04	90	8	50	MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000
00	06	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00080304908 50	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00100304908 50	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000
00120304908 50	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00140304908 50	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00160304908 50	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00020404908 50	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108000
00040404908 50	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108000
00060404908 50	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00080404908 50	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00100404908 50	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00120404908 50	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00140404908 50	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00160404908 50	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00020504908 50	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00040504908 50	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00060504908 50	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00080504908 50	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00100504908 50	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00120504908 50	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00140504908 50	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00160504908 50	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00020604908 50	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108000
00080604908 50	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00100604908 50	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108000
00160604908 50	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00020704908 50	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108000
00040704908 50	MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108000
00060704908 50	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00080704908 50	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00100704908 50	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00120704908 50	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108000
00140704908 50	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00160704908 50	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00020804908 50	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000
00040804908 50	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	08	04	90	8	50	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00	08	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	12	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00	14	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108000
00	16	08	04	90	8	50	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00	02	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	09	04	90	8	50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00	08	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108000
00	02	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02	04	10	04	90	8	50	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00	06	10	04	90	8	50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00	08	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	10	04	90	8	50	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00	14	10	04	90	8	50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00	16	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00	02	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00	06	11	04	90	8	50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00	08	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00	12	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00	13	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00	16	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00	02	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00	04	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00	08	12	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00	10	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00	12	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00	14	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	16	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000
00	02	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL ATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00041304908 50	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00061304908 50	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000
00081304908 50	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00101304908 50	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108000
00121304908 50	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00141304908 50	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00161304908 50	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00021404908 50	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00041404908 50	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00061404908 50	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00081404908 50	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00101404908 50	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00121404908 50	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00141404908 50	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00161404908 50	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00021504908 50	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00081504908 50	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00101504908 50	MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00121504908 50	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108000
00141504908 50	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00161504908 50	MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00101604908 50	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108000
00121604908 50	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108000
00141604908 50	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00161604908 50	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00101704908 50	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108000
00121704908 50	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108000
00141704908 50	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00161704908 50	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00021804908 50	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00041804908 50	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108000
00061804908 50	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00081804908 50	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108000
00101804908 50	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108000
00161804908 50	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	04	90	85	0	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108000
00	08	19	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000
00	10	19	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108000
00	16	19	04	90	85	0	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	04	90	85	0	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	90	85	0	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	04	90	85	0	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	04	90	85	0	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	04	90	85	0	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	04	90	85	0	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	04	90	85	0	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000
00	14	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00	02	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000
00	04	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	00	000	139			32	108000
00	06	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00	08	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	00	000	139			32	108000
00	10	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	00	000	139			32	108000
00	12	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	00	000	139			32	108000
00	14	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	00	000	139			32	108000
00	16	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00	02	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	049	08	5	0	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	00	000	139			32	408000
00	08	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	049	08	5	0	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00	12	25	049	08	5	0	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	00	000	139			32	108000
00	14	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	049	08	5	0	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00	02	26	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00	04	26	049	08	5	0	CALSTAN PEMBINA 4-26-49-8	0685	176000	20	00	000	139			32	108000
00	06	26	049	08	5	0	CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00	08	26	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00	10	26	049	08	5	0	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	00	000	139			32	108000
00	12	26	049	08	5	0	CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00	14	26	049	08	5	0	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00	16	26	049	08	5	0	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00	01	27	049	08	5	0		0685	176000	20	00	000	139			16	308000
00	02	27	049	08	5	0	UNION PEMBINA 2-27-49-8	0685	176000	20	00	000	139			16	108000
00	04	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	00	000	139			32	108000
00	06	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00	07	27	049	08	5	0	MOBIL NPCU NP PEMBINA 7-27	0685	176000	20	00	000	139			16	108000
00	08	27	049	08	5	0	UNION PEMBINA 8-27-49-8	0685	176000	20	00	000	139			16	108000
00	10	27	049	08	5	0	UNION PEMBINA 10-27-49-8	0685	176000	20	00	000	139			32	108000
00	12	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	00	000	139			32	108000
00	14	27	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	049	08	5	0	UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			1 2 3 4 5 6
00	02	28	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	00	000	139			32	108000
00	06	28	049	08	5	0	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139			32	408000
00	08	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	049	08	5	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139			32	108000
00	14	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139			32	108000
00	16	28	049	08	5	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139			32	408000
00	02	29	049	08	5	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139			32	108000
00	04	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139			32	108000
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139			32	108000
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	20	00	000	139			32	108000
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139			32	108000
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139			32	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1992	057

EFFECTIVE DATE	OPER NO
01 APR 1992	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 147	0685	176000	20	00	000	147	8.0	32.0	320	
00	04	19	04	08	5	0	MCCOLL FRONTENAC PEMBINA 4-19	0685	176000	20	00	000	147			32	108000
00	06	19	04	08	5	0	TEXCAN PEMBINA IN 6-19-48-8	0685	176000	20	00	000	147			32	408000
00	10	19	04	08	5	0	MCCOLL FRONTENAC PEMBINA 10-19	0685	176000	20	00	000	147			32	108004
00	12	19	04	08	5	0	TEXCAN PEMBINA IN 12-19-48-8	0685	176000	20	00	000	147			32	408004
00	14	19	04	08	5	0	MCCOLL FRONTENAC PEMBINA NO 14-19	0685	176000	20	00	000	147				108004
02	14	19	04	08	5	0	MAXX ET AL PEMBINA 14-19-48-8	0685	176000	20	00	000	147			32	108005
00	16	19	04	08	5	0	MCCOLL FRONTENAC PEMBINA 16-19	0685	176000	20	00	000	147			32	108000
00	02	24	04	09	5	0	QUINTUS LEASEHOLDS PEMBINA NO 2-24	0685	176000	20	00	000	147			32	108004
00	08	24	04	09	5	0	QUINTUS PEMBINA IN 8-24-48-9	0685	176000	20	00	000	147			32	408005
00	10	24	04	09	5	0	QUINTUS LEASEHOLDS PEMBINA 10-24	0685	176000	20	00	000	147			32	108000
00	16	24	04	09	5	0	QUINTUS LEASEHOLDS PEMBINA NO 16	0685	176000	20	00	000	147			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	147

EFFECTIVE DATE	OPER NO
01 APR 1992	058

EFFECTIVE DATE	OPER NO
01 APR 1992	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 347	0685	176000	20	00	000	347	8.0	24.0	256	
00	06	04	048	10	5	0	WHITEHALL ET AL PEMBINA 6-4-48-10	0685	176000	20	00	000	347			64	108000
00	08	04	048	10	5	0	WHITEHALL ET AL PEMBINA 8-4-48-10	0685	176000	20	00	000	347			64	108000
00	14	04	048	10	5	0	WHITEHALL ET AL PEM 14-4-48-10	0685	176000	20	00	000	347			64	108004
00	16	04	048	10	5	0	WHITEHALL ET AL PEMBINA 16-4-48-10	0685	176000	20	00	000	347			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	347

EFFECTIVE DATE	OPER NO
01 APR 1992	064

EFFECTIVE DATE	OPER NO
01 APR 1992	AL1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							POUCE COUPE S BDY B PROJECT 3	0729	510002	20	00	000	003	8.0	72.0	704	
00	10	05	078	11	60			0729	510002	20	00	000	003			32	308000
00	12	05	078	11	60			0729	510002	20	00	000	003			32	308000
00	14	05	078	11	60		CIMMARON ET AL PCOUPES 14-5-78-11	0729	510002	20	00	000	003			32	108000
00	16	05	078	11	60		CIMMARON ET AL PCOUPES 16-5-78-11	0729	510002	20	00	000	003			32	408000
00	02	07	078	11	60		CIMMARON ET AL PCOUPES 2-7-78-11	0729	510002	20	00	000	003			32	408200
00	04	07	078	11	60			0729	510002	20	00	000	003			32	308000
02	06	07	078	11	60		CIMMARON ET AL PCOUPES 6-7-78-11	0729	510002	20	00	000	003			32	108000
00	08	07	078	11	60		CIMMARON ET AL PCOUPES 8-7-78	0729	510002	20	00	000	003			32	108000
00	10	07	078	11	60		CIMMARON ET AL PCOUPES 10-7-78-11	0729	510002	20	00	000	003			32	408000
00	12	07	078	11	60		CIMMARON ET AL PCOUPES 12-7	0729	510002	20	00	000	003			32	408200
00	14	07	078	11	60		CIMMARON ET AL PCOUPES 14-7	0729	510002	20	00	000	003			32	108000
00	16	07	078	11	60		CIMMARON ET AL PCOUPES 16-7	0729	510002	20	00	000	003			32	108000
00	02	08	078	11	60		CIMMARON ET AL PCOUPES 2-8-78-11	0729	510002	20	00	000	003			32	408004
00	04	08	078	11	60		CIMMARON ET AL PCOUPES 4-8-78-11	0729	510002	20	00	000	003			32	108000
00	06	08	078	11	62		SHELL POUCE COUPE 6-8-78-11	0729	510002	20	00	000	003			32	408000
00	08	08	078	11	60		EXCEL ET AL PCOUPES 8-8-78-11	0729	510002	20	00	000	003			32	108000
00	10	08	078	11	60		EXCEL ET AL PCOUPES 10-8-78-11	0729	510002	20	00	000	003			32	108004
00	12	08	078	11	60		EXCEL ET AL PCOUPE S 12-8-78-11	0729	510002	20	00	000	003			32	108000
00	14	08	078	11	60		EXCEL ET AL PCOUPES14-8-78-11	0729	510002	20	00	000	003			32	108004
00	16	08	078	11	60			0729	510002	20	00	000	003			32	308000
00	10	12	078	12	60			0729	510002	20	00	000	003			32	308000
00	16	12	078	12	60		CIMMARON ET AL PCOUPES 16-12-78-12	0729	510002	20	00	000	003			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0729	510002	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1992	AL1

EFFECTIVE DATE	OPER NO
01 APR 1992	BX2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROGRESS HALFWAY O PROJECT NO 1	0747	516015	20	00	000	001	8.0	40.0	512	
00	06	15	078	10	6	0	PPCI ET AL PROGRESS 6-15-78-10	0747	516015	20	00	000	001			64	108000
00	14	15	078	10	6	0	PPCL ET AL PROGRESS 14-15-78-10	0747	516015	20	00	000	001			64	408000
00	16	16	078	10	6	0	HAMILTON ET AL PROGRESS 16-16	0747	516015	20	00	000	001			64	108000
00	08	21	078	10	6	0	HAMILTON ET AL PROGRESS 8-21	0747	516015	20	00	000	001			64	108000
00	16	21	078	10	6	0	HAMILTON ET AL PROGRESS 16-21	0747	516015	20	00	000	001			64	408000
00	06	22	078	10	6	2	HAMILTON ET AL PROGRESS 6-22-78-10	0747	516015	20	00	000	001			64	108000
00	14	22	078	10	6	0	HAMILTON ET AL PROGRESS 14-22	0747	516015	20	00	000	001			64	108004
00	04	27	078	10	6	0	SHELL PROGRESS 4-27-78-10	0747	516015	20	00	000	001			64	108200

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0747	516015	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	BX2

EFFECTIVE DATE	OPER NO
01 APR 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 12	0750	218060	20	00	000	012	8.0	72.0	3648	
00	01	01	00	1	01	10	SPACING IN ACCORD. WITH SU.1767	0750	218060	20	00	000	012				000000
00	10	35	036	07	40		BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408004
00	12	35	036	07	40		BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
02	12	35	036	07	40		BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
00	04	18	037	06	40		BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408004
00	02	01	037	07	40		BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
00	04	01	037	07	40		BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408004
00	10	01	037	07	40		BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408005
00	12	01	037	07	40		BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	108004
00	01	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	02	02	037	07	40		KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108004
00	04	02	037	07	40		KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108004
00	07	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	08	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	10	02	037	07	40		KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108004
00	12	02	037	07	40		KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108004
00	04	03	037	07	40		KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408004
00	07	03	037	07	40		BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108204
00	10	03	037	07	40		KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108004
00	12	03	037	07	40		KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108004
00	02	04	037	07	40		BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408004
00	04	04	037	07	40		KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408004
00	10	04	037	07	40		KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108004
00	12	04	037	07	40		KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108004
00	02	05	037	07	40		KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408005
00	04	05	037	07	40		KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408005
00	10	05	037	07	40		KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108005
00	12	05	037	07	40		KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408005
00	02	09	037	07	40		KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108004
00	04	09	037	07	40		KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408004
00	10	09	037	07	40		BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108004
00	12	09	037	07	40		KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408004
A0	01	10	037	07	40			0750	218060	20	00	000	012			4	308000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1992	J66

EFFECTIVE DATE	OPER NO
01 APR 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	1	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	1	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	1	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	2	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	2	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	2	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	2	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
0	0	2	10	37	07	4	0 KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012			4	108004
A	0	3	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	3	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	3	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	3	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	4	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	4	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	4	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	4	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
0	0	4	10	37	07	4	0 KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012			4	108004
A	0	5	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	5	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	5	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	5	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	6	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	6	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	6	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	7	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	7	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	7	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	7	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	8	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	8	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	8	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
A	0	9	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
B	0	9	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
C	0	9	10	37	07	4	0	0750	218060	20	00	000	012			4	308000
D	0	9	10	37	07	4	0	0750	218060	20	00	000	012			4	308000

B06A 88 14

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1992	J66

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	10	10	037	07	4	0	BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			4	108004
A0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	12	10	037	07	4	0	KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			4	108004
A0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	01	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	11	037	07	4	0	BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108000
00	04	11	037	07	4	0	KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108004
00	07	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	08	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	11	037	07	4	0	BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408005
00	12	11	037	07	4	0	BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1992	J66

EFFECTIVE DATE	OPER NO
01 APR 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	12	037	07	4	0	KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108000
00	03	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	04	12	037	07	4	0	KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	06	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	12	037	07	4	0	KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	12	12	037	07	4	0	BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	14	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	13	037	07	4	0	KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	13	037	07	4	0	KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408000
00	10	13	037	07	4	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408000
00	12	13	037	07	4	0	KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	037	07	4	0	BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	037	07	4	0	BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	037	07	4	0	BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408005
00	12	14	037	07	4	0	KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	037	07	4	0	KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108004
00	04	15	037	07	4	0	BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108004
00	10	15	037	07	4	0	BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108004
00	12	15	037	07	4	0	KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408005
00	02	16	037	07	4	0	KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108000
00	04	16	037	07	4	0	KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408004
00	02	22	037	07	4	0	BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408005
00	02	23	037	07	4	0		0750	218060	20	00	000	012			64	308000
00	03	23	037	07	4	0	BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408200
00	04	24	037	07	4	0	BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1992	J66

EFFECTIVE DATE	OPER NO
01 APR 1992	N67

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 14	0750	218060	20	00	000	014	8.0	104.0	688	
00	12	31	034	09	4	2	COLENCO DERWENT PROVOST 12-31-34-9	0750	218060	20	00	000	014				408000
00	06	06	035	09	4	0	COLENCO DERWENT PROVOST 6-6	0750	218060	20	00	000	014			64	108000
00	08	06	035	09	4	0	COLENCO ET AL PROVOST 8-6-35-9	0750	218060	20	00	000	014			64	108200
00	09	06	035	09	4	0	COLENCO DERWENT PROVOST 9-6-35-9	0750	218060	20	00	000	014			16	108200
00	10	06	035	09	4	0	COLENCO DERWENT PROVOST 10-6-35-9	0750	218060	20	00	000	014			16	108000
00	16	06	035	09	4	0	COLENCO ET AL PROVOST 16-6-35-9	0750	218060	20	00	000	014			16	108200
00	01	07	035	09	4	0	COLENCO PROVOST 1-7-35-9	0750	218060	20	00	000	014			16	108000
00	02	07	035	09	4	0	COLENCO ET AL PROVOST 2-7-35-9	0750	218060	20	00	000	014			16	108000
00	05	07	035	09	4	0	COLENCO DERWENT PROVOST 5-7-35-9	0750	218060	20	00	000	014			64	108004
00	07	07	035	09	4	0	COLENCO ET AL PROVOST 7-7-35-9	0750	218060	20	00	000	014			16	108000
00	08	07	035	09	4	0	COLENCO DERWENT PROVOST 8-7-35-9	0750	218060	20	00	000	014			16	108000
00	09	07	035	09	4	0	COLENCO PROVOST 9-7-35-9	0750	218060	20	00	000	014			64	108003
00	12	07	035	09	4	0	COLENCO PROVOST 12-7-35-9	0750	218060	20	00	000	014			64	108000
00	14	07	035	09	4	0	COLORADO HAMILTON LAKE 14-7-35-9	0750	218060	20	00	000	014				408000
00	16	07	035	09	4	0	N B C HAMIL 16-7-35-9	0750	218060	20	00	000	014				108005
00	01	18	035	09	4	0	NATIONAL BULK CARRIERS INC NO 1-18	0750	218060	20	00	000	014			16	408000
00	02	18	035	09	4	0	NBC HAMILTON LAKE IN 2-18-35-9	0750	218060	20	00	000	014			16	408005
00	03	18	035	09	4	0	COLORADO HAMILTON LAKE 3-18-35-9	0750	218060	20	00	000	014			16	108005
00	04	18	035	09	4	0	COLORADO HAMILTON LAKE IN 4-18-35-9	0750	218060	20	00	000	014			16	108005
00	05	18	035	09	4	0	COLORADO HAMILTON LAKE 5-18-35-9	0750	218060	20	00	000	014			16	108000
00	06	18	035	09	4	0	COLORADO HAMILTON LAKE 6-18-35-9	0750	218060	20	00	000	014			16	108004
00	07	18	035	09	4	0	NAT BULK CARRIERS INC NO 7-18	0750	218060	20	00	000	014			16	108005
00	08	18	035	09	4	0	NAT BULK CARRIERS INC NO 8-18	0750	218060	20	00	000	014			16	108005
00	09	18	035	09	4	0	NATIONAL BULK CARRIERS INC NO 9-18	0750	218060	20	00	000	014			16	108004
00	10	18	035	09	4	0	NAT BULK CARRIERS INC NO 10-18	0750	218060	20	00	000	014			16	108005
00	15	18	035	09	4	0	NBC HAMILTON LAKE IN 15-18-35-9	0750	218060	20	00	000	014			16	408000
00	16	18	035	09	4	0	NAT BULK CARRIERS INC NO 16-18	0750	218060	20	00	000	014			16	108005
00	01	19	035	09	4	0	NAT BULK CARRIERS INC NO 1-19	0750	218060	20	00	000	014			16	108000
00	02	19	035	09	4	0	NBC PROVOST 2-19-35-9	0750	218060	20	00	000	014			16	408000
00	07	19	035	09	4	0	NBC PROVOST IN 7-19-35-9	0750	218060	20	00	000	014			16	408004
00	08	19	035	09	4	0	NBC PROVOST 8-19-35-9	0750	218060	20	00	000	014			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	014

EFFECTIVE DATE	OPER NO
01 APR 1992	N67

EFFECTIVE DATE	OPER NO
01 APR 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJECT NO 10	0753	788002	10	00	000	010	8.0	128.0	1024	
00	13	34	108	08	6	0	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				708000
00	14	34	108	08	6	0	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	6	0	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	6	0	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	708200
00	01	03	109	08	6	0	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				708000
00	02	03	109	08	6	0	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	6	0	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	6	0	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	109	08	6	0	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	109	08	6	0	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	6	0	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	10	03	109	08	6	0	CANTERRA ET AL RAINBOW 10-3-109-8	0753	788002	10	00	000	010			64	108000
00	11	03	109	08	6	0	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	6	0	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				708000
00	13	03	109	08	6	0	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	6	0	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010				708000
00	16	03	109	08	6	0	CANTERRA MOBIL RAINBOW 16-3-109-8	0753	788002	10	00	000	010				108003
00	01	10	109	08	6	0	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	6	0	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	6	0	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	6	0	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	6	0	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	06	10	109	08	6	0	CANTERRA ET AL RAINBOW 6-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	6	0	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	109	08	6	0	CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108000
00	10	10	109	08	6	0	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	109	08	6	0	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010				708000
00	14	10	109	08	6	0	HUSKY MOBIL RAINBOW 14-10-109-8	0753	788002	10	00	000	010			64	108000
00	15	10	109	08	6	0	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				708000
00	12	14	109	08	6	0	CANTERRA ET AL RAINBOW 12-14-109-8	0753	788002	10	00	000	010				108003
00	13	14	109	08	6	0	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	04	15	109	08	6	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	07	15	109	08	6	0	AQUIT ET AL RAINBOW 7-15-109-8	0753	788002	10	00	000	010				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1992	L73

EFFECTIVE DATE	OPER NO
01 APR 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	15	109	08	6	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	6	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	6	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				708000
02	10	15	109	08	6	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
03	10	15	109	08	6	0	CANTERRA MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108003
00	15	15	109	08	6	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				708200
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003
00	02	22	109	08	6	0	CANTERRA MOBIL RAINBOW 2-22-109-8	0753	788002	10	00	000	010			64	108000
00	04	23	109	08	6	0	CANTERRA ET AL RAINBOW 4-23-109-8	0753	788002	10	00	000	010			64	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1992	L73

EFFECTIVE DATE	OPER NO
01 APR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW SOUTH MUSKEG H PROJ NO 2	0754	782008	20	00	000	002	8.0	24.0	192	
00	05	36	107	10	6	2	RANGER RAIN 5-36-107-10	0754	782008	20	00	000	002				408000
00	13	36	107	10	6	2	HUSKY ET AL RAINS 13-36-107-10	0754	782008	20	00	000	002			64	108000
00	04	01	108	10	6	2	CANTERRA MOBIL RAIN S 4-1-108-10	0754	782008	20	00	000	002			64	108000
00	02	02	108	10	6	2	AQUIT ET AL RAINS 2-2-108-10	0754	782008	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	782008	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	086

EFFECTIVE DATE	OPER NO
01 APR 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH KEG RIVER B PROJ NO 1	0754	788002	10	00	000	001	8.0	40.0	256	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH IW 7211	0754	788002	10	00	000	001				000000
00	12	25	107	09	6	0	PAN AM MOBIL D-5 RAINBOW 12-25	0754	788002	10	00	000	001			64	108000
02	12	25	107	09	6	0	AMOCO MOBIL D-9 RAINBOW SOUTH 12-25	0754	788002	10	00	000	001				108003
02	13	25	107	09	6	0	AMOCO MOBIL D-7 RAIN S 13-25-107-9	0754	788002	10	00	000	001				108003
02	13	25	107	09	6	2	RAINBOW D-7 13-25-107-6	0754	788002	10	00	000	001				508003
00	15	26	107	09	6	0	AMOCO MOBIL RAINBOW 15-26-107-9	0754	788002	10	00	000	001			32	108000
00	16	26	107	09	6	0	PAN AM MOBIL D-1 RAINBOW 16-26	0754	788002	10	00	000	001				108005
02	16	26	107	09	6	0	AMOCO MOBIL D-8 RAIN S 16-26-107-9	0754	788002	10	00	000	001			32	108000
00	01	35	107	09	6	0	AMOCO MOBIL D-10 RAIN 1-35-107-9	0754	788002	10	00	000	001			64	108200
00	04	36	107	09	6	0	PAN AM MOBIL D-4 RAINS 4-36-107-9	0754	788002	10	00	000	001			64	108000
00	04	36	107	09	6	2	PAN AM MOBIL D-4 RAINS IN 4-36	0754	788002	10	00	000	001				508000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	788002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	L73

EFFECTIVE DATE	OPER NO
01 APR 1992	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED ETH SL PT A & GR WSH VV PRO. 1	0764	758160	20	00	000	001	8.0	48.0	704	
00	10	08	088	08	5	0	UNION RED EARTH 10-8-88-8	0764	758160	20	00	000	001			64	108004
00	12	08	088	08	5	0	UNO-TEX REDE 12-8-88-8	0764	758160	20	00	000	001				108005
00	12	08	088	08	5	2	UNO-TEX RED EARTH 12-8-88-8	0764	758160	20	00	000	001			32	108004
00	13	08	088	08	5	0		0764	758160	20	00	000	001			32	308000
00	01	17	088	08	5	0		0764	758160	20	00	000	001			32	308000
00	02	17	088	08	5	2	UNION RED EARTH 2-17-88-8	0764	758160	20	00	000	001			32	108000
02	04	17	088	08	5	0	UNION RED EARTH WW 4-17-88-8	0764	758160	20	00	000	001			32	408000
00	06	17	088	08	5	0		0764	758160	20	00	000	001			32	308000
00	10	17	088	08	5	0	UNION RED EARTH 10-17-88-8	0764	758160	20	00	000	001			32	108004
00	12	17	088	08	5	0	UNION RED EARTH 12-17-88-8	0764	758160	20	00	000	001			32	108000
00	14	17	088	08	5	0		0764	758160	20	00	000	001			32	308000
00	16	17	088	08	5	0		0764	758160	20	00	000	001			32	308000
00	02	18	088	08	5	0	UNION RED EARTH 2-18-88-8	0764	758160	20	00	000	001			64	108000
00	02	20	088	08	5	0	UNION RED EARTH 2-20-88-8	0764	758160	20	00	000	001			32	108000
00	04	20	088	08	5	0	UNION RED EARTH 4-20-88-8	0764	758160	20	00	000	001			32	108004
00	06	20	088	08	5	0	UNION RED EARTH 6-20-88-8	0764	758160	20	00	000	001			32	408000
00	08	20	088	08	5	0		0764	758160	20	00	000	001			32	308000
00	10	20	088	08	5	2	UNION RED EARTH 10-20-88-8	0764	758160	20	00	000	001			32	108000
00	16	20	088	08	5	0		0764	758160	20	00	000	001			32	308000
00	04	21	088	08	5	0	UNION RED EARTH 4-21-88-8	0764	758160	20	00	000	001			32	108000
00	06	21	088	08	5	0		0764	758160	20	00	000	001			32	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0764	758160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	028

EFFECTIVE DATE	OPER NO
01 APR 1992	177

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED ETH SLV PT A & GR WSH VV PRO.2	0764	758160	20	00	000	002	8.0	8.0	256	
00	03	05	08	08	5	0	NUMAC ET AL RED EARTH 3-5-88-8	0764	758160	20	00	000	002			64	108000
00	03	05	08	08	5	3	NUMAC ET AL RED EARTH 3-5-88-8	0764	758160	20	00	000	002				108004
00	05	05	08	08	5	0	NUMAC ET AL RED EARTH 5-5-88-8	0764	758160	20	00	000	002				108004
00	06	05	08	08	5	0	NUMAC ET AL RED EARTH 6-5-88-8	0764	758160	20	00	000	002				408005
00	07	05	08	08	5	0	NUMAC ET AL RED EARTH 7-5-88-8	0764	758160	20	00	000	002			64	108004
02	10	05	08	08	5	0	NUMAC ET AL REDE 10-5-88-8	0764	758160	20	00	000	002			64	108004
00	12	05	08	08	5	2	NUMAC ET AL REDE 12-5-88-8	0764	758160	20	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0764	758160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	177

EFFECTIVE DATE	OPER NO
01 APR 1992	196

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED ETH SLV PT A & GR WSH VV PRO.3	0764	758160	20	00	000	003	8.0	64.0	640	
00	02	28	088	08	5	0	DORSET ET AL RED EARTH 2-28-88-8	0764	758160	20	00	000	003			64	108000
00	04	28	088	08	5	0	DORSET ET AL RED EARTH 4-28-88-8	0764	758160	20	00	000	003			64	408000
00	10	28	088	08	5	0	DORSET ET AL RED EARTH 10-28-88-8	0764	758160	20	00	000	003			64	108000
00	12	28	088	08	5	0	BRINCO ET AL RED EARTH 12-28-88-8	0764	758160	20	00	000	003			64	108000
00	02	29	088	08	5	0	DORSET ET AL RED EARTH 2-29-88-8	0764	758160	20	00	000	003			64	108000
00	11	29	088	08	5	0	DORSET ET AL RED EARTH 11-29-88-8	0764	758160	20	00	000	003			64	108000
00	16	29	088	08	5	0	DORSET ET AL RED EARTH 16-29-88-8	0764	758160	20	00	000	003			64	408000
00	03	32	088	08	5	0	DORSET ET AL RED EARTH 3-32-88-8	0764	758160	20	00	000	003			64	108000
00	08	32	088	08	5	0	DORSET ET AL RED EARTH 8-32-88-8	0764	758160	20	00	000	003			64	108000
00	03	33	088	08	5	0	DORSET ET AL RED EARTH 3-33-88-8	0764	758160	20	00	000	003			64	108000

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

APPROVAL

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0764	758160	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1992	196

EFFECTIVE DATE	OPER NO
01 APR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	248.0	1536	
00	13	02	03	20	40		B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	20	40		NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108004
00	10	03	03	20	40		NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	20	40		NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108004
00	12	03	03	20	42		B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	20	42		NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00	14	03	03	20	40		NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	20	40		NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	20	40		NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	03	20	42		B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	03	20	42		B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	20	42		B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	20	40		NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	03	20	40		NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	03	20	42		B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	20	40		NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	20	40		NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108004
00	03	10	03	20	40		NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	20	42		B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	20	42		NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	20	40		NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	408000
00	07	10	03	20	40		NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108000
00	08	10	03	20	40		NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	03	20	40		NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00	10	10	03	20	40		NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108004
00	11	10	03	20	40		NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108004
00	12	10	03	20	42		B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	20	42		B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	20	40		NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108000
00	15	10	03	20	40		NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108004
00	14	11	03	20	40		NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	20	40		B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	20	40		B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	002

EFFECTIVE DATE	OPER NO
01 APR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	038	20	4	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108004
00	03	15	038	20	4	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	038	20	4	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	038	20	4	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108004
00	06	15	038	20	4	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108004
00	07	15	038	20	4	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	038	20	4	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	038	20	4	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108004
00	11	15	038	20	4	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	608000
00	12	15	038	20	4	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108004
00	13	15	038	20	4	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	038	20	4	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	038	20	4	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108004
00	16	15	038	20	4	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108004
00	01	16	038	20	4	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	038	20	4	2	NORCEN UNIT STETTLER 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	038	20	4	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	038	20	4	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	038	20	4	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108004
00	10	16	038	20	4	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	16	038	20	4	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108004
00	15	20	038	20	4	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108004
00	16	20	038	20	4	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	038	20	4	0	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108004
00	01	21	038	20	4	2	NORCEN ET AL STETTLER 1-21-38-20	0866	696001	20	00	000	001			16	108000
00	07	21	038	20	4	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108000
00	08	21	038	20	4	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108004
00	13	21	038	20	4	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	038	20	4	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	038	20	4	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	038	20	4	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	038	20	4	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108004
00	03	22	038	20	4	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	038	20	4	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	038	20	4	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	002

EFFECTIVE DATE	OPER NO
01 APR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	22	038	20	4	0	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108004
00	08	22	038	20	4	0	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408005
00	09	22	038	20	4	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	038	20	4	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	038	20	4	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	038	20	4	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	038	20	4	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	038	20	4	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	038	20	4	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	038	20	4	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	038	20	4	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	038	20	4	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108004
00	01	27	038	20	4	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	038	20	4	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108004
00	03	27	038	20	4	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408005
02	03	27	038	20	4	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108004
00	04	27	038	20	4	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108004
00	05	27	038	20	4	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	038	20	4	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	038	20	4	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	038	20	4	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	038	20	4	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108004
00	01	28	038	20	4	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	038	20	4	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	038	20	4	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108004
00	07	28	038	20	4	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	038	20	4	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	408000
00	09	28	038	20	4	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108004
00	10	28	038	20	4	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	038	20	4	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	038	20	4	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	038	20	4	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	038	20	4	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	002

EFFECTIVE DATE	OPER NO
01 APR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1060.0	13376	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	069	09	5	0	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108000
00	04	19	069	09	5	0	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	19	069	09	5	0	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	069	09	5	0	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	20	069	09	5	0	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108000
00	12	20	069	09	5	0	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108000
00	10	21	069	09	5	0	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	069	09	5	0	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	069	09	5	0	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108000
00	04	22	069	09	5	0	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	069	09	5	0	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108000
00	12	22	069	09	5	0	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108004
00	02	23	069	09	5	0	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108000
00	04	23	069	09	5	0	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	069	09	5	0	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	069	09	5	0	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108004
00	04	24	069	09	5	0	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	069	09	5	0	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	069	09	5	0	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	069	09	5	0	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	069	09	5	0	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	27	069	09	5	0	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	069	09	5	0	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108000
00	04	28	069	09	5	0	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	069	09	5	0	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108000
00	02	29	069	09	5	0	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108004
00	04	29	069	09	5	0	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	069	09	5	0	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	069	09	5	0	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	069	09	5	0		0887	744003	20	00	000	002			64	308000
00	04	30	069	09	5	0	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	069	09	5	0	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	037

EFFECTIVE DATE	OPER NO
01 APR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108000
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108000
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108004
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108000
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108000
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108000
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108000
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108000
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108004
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108000
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108004
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108004
00	16	31	069	10	5	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108004
00	14	32	069	10	5	0	SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	037

EFFECTIVE DATE	OPER NO
01 APR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	069	10	50		SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108000
00	04	34	069	10	50		SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	50		SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108004
00	12	34	069	10	50		SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	50		SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108000
00	04	35	069	10	50		SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	50		SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	50		SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	50		SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	50		SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	50		SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	50		SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	50		PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108004
00	04	06	070	09	50		SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108004
00	02	01	070	10	50		SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	070	10	50		SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	50		SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	50		SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	070	10	50		SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108004
00	04	02	070	10	50		SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	50		SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	50		SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	50		CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	50		SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	50		SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	50		SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	070	10	50		SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	50		SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	50		SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	070	10	50		SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108000
00	02	05	070	10	50		CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	50		CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	50		SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	408000
00	12	05	070	10	50		SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004
00	02	06	070	10	50		SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	037

EFFECTIVE DATE	OPER NO
01 APR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	10	5	0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408004
00	10	06	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	10	5	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	10	5	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	10	5	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108000
00	04	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	10	5	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	10	5	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	10	5	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	10	5	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408004
00	10	09	07	10	5	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108004
00	12	09	07	10	5	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	10	5	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	10	5	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108004
00	04	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	10	5	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108004
00	02	17	07	10	5	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	10	5	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	10	5	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	10	5	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	10	5	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108004
00	12	18	07	10	5	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	10	5	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108000
00	02	01	07	11	5	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108004
00	10	01	07	11	5	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	11	5	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	037

EFFECTIVE DATE	OPER NO
01 APR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	10	09	070	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108004
00	10	10	070	11	5	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	070	11	5	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108004
00	04	11	070	11	5	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	070	11	5	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	070	11	5	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	070	11	5	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	070	11	5	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	070	11	5	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108004
00	04	13	070	11	5	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	070	11	5	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	070	11	5	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	070	11	5	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	070	11	5	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	070	11	5	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	070	11	5	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	070	11	5	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108004
00	02	15	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108004
00	04	15	070	11	5	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	070	11	5	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108004
00	10	19	070	11	5	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108000
00	12	19	070	11	5	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108000
00	02	20	070	11	5	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108004
00	04	20	070	11	5	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	070	11	5	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	070	11	5	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108004
00	10	21	070	11	5	0		0887	744003	20	00	000	002			64	308000
00	12	21	070	11	5	0		0887	744003	20	00	000	002			64	308000
00	02	22	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	070	11	5	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	070	11	5	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	037

EFFECTIVE DATE	OPER NO
01 APR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	11	5	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	11	5	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108004
00	02	24	07	11	5	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	11	5	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	11	5	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	11	5	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	11	5	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108004
00	02	27	07	11	5	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	11	5	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	11	5	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108000
00	12	28	07	11	5	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108000
00	02	29	07	11	5	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	11	5	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	11	5	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108004
00	12	29	07	11	5	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	11	5	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108004
00	04	30	07	11	5	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	11	5	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	11	5	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	11	5	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	11	5	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	11	5	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108004
00	12	31	07	11	5	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108004
00	02	32	07	11	5	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	11	5	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	11	5	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	04	33	07	11	5	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	11	5	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	11	5	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	037

EFFECTIVE DATE	OPER NO
01 APR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	34	070	11	5	0		0887	744003	20	00	000	002			64	308000
09	02	25	070	12	5	0		0887	744003	20	00	000	002			64	308000
00	04	25	070	12	5	0	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108004
00	10	25	070	12	5	0	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	070	12	5	0	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	037

EFFECTIVE DATE	OPER NO
01 APR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 35	0887	744003	20	00	000	035	10.0	190.0	2240	
00	10	14	069	11	5	0	SHELL SWANH 10-14-69-11	0887	744003	20	00	000	035			64	108004
00	02	22	069	11	5	0		0887	744003	20	00	000	035			64	308000
00	10	22	069	11	5	0	CDN-SUP CEGO SWANH 10-22-69-11	0887	744003	20	00	000	035			64	108000
00	02	23	069	11	5	0	SHELL UNIT 2 SWAN HILLS 2-23-69-11	0887	744003	20	00	000	035			64	108200
00	04	23	069	11	5	0	SHELL SWAN HILLS 4-23-69-11	0887	744003	20	00	000	035			64	408000
00	10	23	069	11	5	0	SHELL DOME PROVO SWANH 10-23-69-11	0887	744003	20	00	000	035			64	108000
00	12	23	069	11	5	0	SHELL UNIT 2 SWAN H 12-23-69-11	0887	744003	20	00	000	035			64	108000
00	02	26	069	11	5	0		0887	744003	20	00	000	035			64	308000
00	04	26	069	11	5	0	SHELL SWAN H 4-26-69-11	0887	744003	20	00	000	035			64	408000
00	10	26	069	11	5	0	SHELL DOME PROVO SWAN H 10-26-69-11	0887	744003	20	00	000	035			64	108004
00	12	26	069	11	5	0	SHELL SWANH 12-26-69-11	0887	744003	20	00	000	035			64	108004
00	02	27	069	11	5	0	SHELL ET AL SWAN HILLS 2-27-69-11	0887	744003	20	00	000	035			64	108000
00	10	27	069	11	5	0	SHELL SWAN HILLS 10-27-69-11	0887	744003	20	00	000	035			64	108000
00	16	33	069	11	5	0	SHELL ET AL SWAN HILLS 16-33-69-11	0887	744003	20	00	000	035			64	108200
00	02	34	069	11	5	0		0887	744003	20	00	000	035			64	308000
00	04	34	069	11	5	0	PAN AM HM R-1 SWANH 4-34-69-11	0887	744003	20	00	000	035			64	108000
00	10	34	069	11	5	0	SHELL CHEVRON SWANH 10-34-69-11	0887	744003	20	00	000	035			64	408000
00	12	34	069	11	5	0	SHELL UNIT 2 SWANH 12-34-69-11	0887	744003	20	00	000	035			64	108000
00	04	35	069	11	5	0	SHELL UNIT 2 SWAN H 4-35-69-11	0887	744003	20	00	000	035			64	108000
00	02	03	070	11	5	0	SHELL ET AL SWANHILLS 2-3-70-11	0887	744003	20	00	000	035			64	108004
00	04	03	070	11	5	0	SHELL CHEVRON SOBC SWANH 4-3-70-11	0887	744003	20	00	000	035			64	108000
00	12	03	070	11	5	0	SHELL CHEVRON SOBC SWANH 12-3-70-11	0887	744003	20	00	000	035			64	408000
00	02	04	070	11	5	0	SHELL CHEVRON SOBC SWANH 2-4-70-11	0887	744003	20	00	000	035			64	108000
00	10	04	070	11	5	0	SHELL CHEVRON SOBC SWANH 10-4-70-11	0887	744003	20	00	000	035			64	108000
00	12	04	070	11	5	0		0887	744003	20	00	000	035			64	308000
00	10	08	070	11	5	0	BA DEER MOUNTAIN 10-8-70-11	0887	744003	20	00	000	035			64	108000
00	02	09	070	11	5	0	SHELL CHEVRON SOBC SWANH 2-9-70-11	0887	744003	20	00	000	035			64	108000
00	04	09	070	11	5	0	WHITEHALL CDN-SUP SWANH IN 4-9	0887	744003	20	00	000	035			64	408000
00	12	09	070	11	5	0	WHITEHALL CDN-SUP SWANH 12-9-70-11	0887	744003	20	00	000	035			64	108000
00	04	16	070	11	5	0	WHITEHALL CDN-SUP SWANH 4-16-70-11	0887	744003	20	00	000	035			64	408004
00	12	16	070	11	5	0	WHITEHALL CDN SUP DEERMY 12-16	0887	744003	20	00	000	035			64	408004
00	02	17	070	11	5	0	WHITEHALL ETAL SWANH 2-17-70-11	0887	744003	20	00	000	035			64	108000
00	04	17	070	11	5	0	WHITEHALL CDN-SUP SWAN H 4-17-70-11	0887	744003	20	00	000	035			64	408000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	035

EFFECTIVE DATE	OPER NO
01 APR 1992	037

EFFECTIVE DATE	OPER NO
01 APR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3/DAY			1 2 3 4 5 6
00	10	17	070	11	5	0	WHITEHALL CDN SUP SWANH 10-17-70-11	0887	744003	20	00	000	035			64	108000
00	12	17	070	11	5	0	WHITEHALL CDN-SUP SWANH 12-17-70-11	0887	744003	20	00	000	035			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	035

EFFECTIVE DATE	OPER NO
01 APR 1992	037

EFFECTIVE DATE	OPER NO
01 APR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	400.0	7360	
00	04	02	067	09	50			0887	744060	20	00	000	113			128	308000
00	10	02	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108004
00	10	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	50		ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108004
00	10	10	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	50		MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	50		MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	50		SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	50		SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	17	067	09	50		MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	20	067	09	50		MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108004
00	11	20	067	09	50		ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108000
09	02	21	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	21	067	09	50		SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	50		SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	067	09	50		ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	50		ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	50		MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	23	067	09	50		MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	50		MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	50		ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	50		ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	50		MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	50		MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	50		ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004
00	04	27	067	09	50		ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 APR 1992	246

EFFECTIVE DATE	OPER NO
01 APR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	067	09	50		ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	50		ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	28	067	09	50		PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	067	09	50		PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00	11	28	067	09	50		ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	50		ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	408000
00	04	29	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	29	067	09	50		MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00	12	29	067	09	50		MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	52		MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	50		ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	408000
00	02	30	067	09	50		ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	50		MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108004
00	02	31	067	09	50		ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108000
00	04	31	067	09	50		MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108000
00	10	31	067	09	50		MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	50		ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108000
09	02	32	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	32	067	09	50		MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	067	09	50		MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	33	067	09	50		MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	408004
00	07	33	067	09	50		ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	50		MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	34	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	50		ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	067	09	50		MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	50		MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	50		ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	50		MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00	10	03	068	09	52		MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	50		ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004
00	04	04	068	09	50		MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 APR 1992	246

EFFECTIVE DATE	OPER NO
01 APR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	10	04	06	80	95	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	06	80	95	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	05	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	06	80	95	0		0887	744060	20	00	000	113			64	308000
09	02	06	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	06	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108000
00	10	06	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108000
00	12	06	06	80	95	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108000
09	02	08	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	08	06	80	95	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	06	80	95	0		0887	744060	20	00	000	113			64	308000
09	02	09	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	09	06	80	95	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	10	06	80	95	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	06	80	95	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	80	95	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	06	80	95	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108000
00	02	17	06	80	95	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	06	80	95	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108003

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 APR 1992	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	305

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 114	0887	744060	20	00	000	114	12.5	87.5	832	
00	04	30	067	09	5	0	DEKALB DOME CO-OP SWANH 4-30-67-9	0887	744060	20	00	000	114			64	408000
00	12	30	067	09	5	0	DEKALB DOME CO-OP SWANH 12-30-67 9	0887	744060	20	00	000	114			64	108000
00	02	25	067	10	5	0	DOME DEKALB CO-OP SWANH 2-25-67-10	0887	744060	20	00	000	114			64	108000
00	10	25	067	10	5	0	DOME DEKALB CO-OP SWANH 10-25	0887	744060	20	00	000	114			64	108000
00	02	36	067	10	5	0	DOME DEKALB CO-OP SWANH 2-36-67-10	0887	744060	20	00	000	114			64	408000
00	04	36	067	10	5	0	DEKALB ETAL SWANH IN 4-36-67-10	0887	744060	20	00	000	114				408000
00	10	36	067	10	5	0	DEKALB DOME CO-OP SWANH 10-36	0887	744060	20	00	000	114			64	108000
00	12	36	067	10	5	0		0887	744060	20	00	000	114			64	308000
00	02	01	068	10	5	0		0887	744060	20	00	000	114			64	308000
00	04	01	068	10	5	0	DEKALB DOME CO-OP SWANH IN 4-1	0887	744060	20	00	000	114			64	408000
00	10	01	068	10	5	0	DEKALB DOME COOP SWANH 10-1-68-10	0887	744060	20	00	000	114			64	108000
00	13	01	068	10	5	0	SC ET AL SWAN HILLS 13-1-68-12	0887	744060	20	00	000	114			64	108000
00	04	12	068	10	5	0	DEKALB DOME CO OP SWANH 4-12-68-10	0887	744060	20	00	000	114			64	108000
00	12	12	068	10	5	0		0887	744060	20	00	000	114			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	114

EFFECTIVE DATE	OPER NO.
01 APR 1992	305

EFFECTIVE DATE	OPER NO
01 APR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	584.0	2544	
00	01	34	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	02	34	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	03	34	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	04	34	07	4	09	60	PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
00	05	34	07	4	09	60	PCI VALHALLA 5-34-74-9	0920	190009	20	00	000	033			16	108000
00	06	34	07	4	09	60	PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
00	07	34	07	4	09	60	PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
00	08	34	07	4	09	60	PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	34	07	4	09	60	PCI VALHALLA 9-34-74-9	0920	190009	20	00	000	033			16	408000
00	10	34	07	4	09	60	PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
00	11	34	07	4	09	60	PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
00	12	34	07	4	09	60	PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
00	13	34	07	4	09	60	PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108000
00	14	34	07	4	09	60	PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
00	15	34	07	4	09	60	PCI VALHALLA 15-34-74-9	0920	190009	20	00	000	033			16	108000
00	16	34	07	4	09	60	PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	35	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	10	35	07	4	09	60	PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
00	11	35	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	12	35	07	4	09	60	PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
00	13	35	07	4	09	60	PCI VALHALLA 13-35-74-9	0920	190009	20	00	000	033			16	108000
00	14	35	07	4	09	60	PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
00	15	35	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	16	35	07	4	09	60	VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
00	09	06	07	5	08	60		0920	190009	20	00	000	033			16	308000
00	10	06	07	5	08	60	PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
00	11	06	07	5	08	60		0920	190009	20	00	000	033			16	308000
00	12	06	07	5	08	60	PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
00	13	06	07	5	08	60	PCI VALHALLA 13-6-75-8	0920	190009	20	00	000	033			16	108000
00	14	06	07	5	08	60	PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
00	15	06	07	5	08	60	PCI VALHALLA 15-6-75-8	0920	190009	20	00	000	033			16	108000
00	16	06	07	5	08	60	PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
00	01	07	07	5	08	60		0920	190009	20	00	000	033			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1992	246

EFFECTIVE DATE	OPER NO
01 APR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	07	50	86	0	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	408000
00	03	07	07	50	86	0	PEX VALHALLA 3-7-75-8	0920	190009	20	00	000	033			16	408000
00	04	07	07	50	86	0	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	408000
00	05	07	07	50	86	0	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	108000
00	06	07	07	50	86	0	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108000
00	07	07	07	50	86	0	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	108000
00	08	07	07	50	86	0	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	108000
00	09	07	07	50	86	0	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	108000
00	10	07	07	50	86	0	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
00	11	07	07	50	86	0	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	408000
00	12	07	07	50	86	0	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	408000
00	13	07	07	50	86	0	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	108000
00	14	07	07	50	86	0	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
00	15	07	07	50	86	0	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	108000
00	16	07	07	50	86	0	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
00	03	08	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	04	08	07	50	86	0	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
00	05	08	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	06	08	07	50	86	0	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	108000
00	09	08	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	10	08	07	50	86	0	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
00	11	08	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	12	08	07	50	86	0	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
00	13	08	07	50	86	0	PEX VALHALLA 13-8-75-8	0920	190009	20	00	000	033			16	108000
00	14	08	07	50	86	0	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	108000
00	15	08	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	16	08	07	50	86	0	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			16	108000
00	01	18	07	50	86	0	PCI VALHALLA 1-18-75-8	0920	190009	20	00	000	033			16	108000
00	02	18	07	50	86	0	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	408000
00	03	18	07	50	86	0	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	108000
00	04	18	07	50	86	0	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
00	05	18	07	50	86	0	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	108000
00	06	18	07	50	86	0	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
00	07	18	07	50	86	0	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	108000
00	08	18	07	50	86	0	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1992	246

EFFECTIVE DATE	OPER NO
01 APR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	18	07	50	86	0	PCI VALHALLA 9-18-75-8	0920	190009	20	00	000	033			16	108000
00	10	18	07	50	86	0	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033				408000
00	11	18	07	50	86	0	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
00	12	18	07	50	86	0	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
00	13	18	07	50	86	0	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108000
00	14	18	07	50	86	0	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
00	15	18	07	50	86	0	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
00	16	18	07	50	86	0	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108000
00	01	19	07	50	86	0	PCI VALHALLA 1-19-75-8	0920	190009	20	00	000	033			16	108000
00	02	19	07	50	86	0	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
00	03	19	07	50	86	0	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
00	04	19	07	50	86	0	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
00	05	19	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	06	19	07	50	86	0	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
00	07	19	07	50	86	0	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
00	08	19	07	50	86	0	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108000
00	09	19	07	50	86	0	PCI VALHALLA 9-19-75-8	0920	190009	20	00	000	033			16	108000
00	10	19	07	50	86	0	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
00	11	19	07	50	86	0	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
00	12	19	07	50	86	0	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
00	13	19	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	14	19	07	50	86	0	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
00	15	19	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	16	19	07	50	86	0	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108000
00	01	30	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	02	30	07	50	86	0	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
00	07	30	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	08	30	07	50	86	0	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			16	108000
00	01	01	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	02	01	07	50	96	0	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
00	03	01	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	04	01	07	50	96	0	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
00	05	01	07	50	96	0		0920	190009	20	00	000	033			16	308000
02	06	01	07	50	96	0	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
00	07	01	07	50	96	0		0920	190009	20	00	000	033			16	308000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1992	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	01	075	09	60		PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000
00	09	01	075	09	60			0920	190009	20	00	000	033			16	308000
00	10	01	075	09	60		PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00	11	01	075	09	60		PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
00	12	01	075	09	60		PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00	13	01	075	09	60			0920	190009	20	00	000	033			16	308000
00	14	01	075	09	60		PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			16	108000
00	15	01	075	09	60		PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
00	16	01	075	09	60		PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
00	01	02	075	09	60			0920	190009	20	00	000	033			16	308000
00	02	02	075	09	60		PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00	03	02	075	09	60		PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
00	04	02	075	09	60		PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00	05	02	075	09	60		PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
02	06	02	075	09	60		PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
00	07	02	075	09	60		PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
00	08	02	075	09	60		PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00	09	02	075	09	60			0920	190009	20	00	000	033			16	308000
00	10	02	075	09	60		PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00	11	02	075	09	60		PEX VALHALLA 11-2-75-9	0920	190009	20	00	000	033			16	108004
00	12	02	075	09	60		PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00	13	02	075	09	60			0920	190009	20	00	000	033			16	308000
00	14	02	075	09	60		PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			16	108000
00	15	02	075	09	60			0920	190009	20	00	000	033			16	308000
00	16	02	075	09	60		PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			16	108000
00	01	03	075	09	60			0920	190009	20	00	000	033			16	308000
00	02	03	075	09	60		PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033			16	408000
00	03	03	075	09	60		PCI VALHALLA 3-3-75-9	0920	190009	20	00	000	033			16	408000
00	04	03	075	09	60		PCI VALHALLA 4-3-75-9	0920	190009	20	00	000	033			16	408000
00	05	03	075	09	60		PCI VALHALLA 5-3-75-9	0920	190009	20	00	000	033			16	108000
00	06	03	075	09	60		PCI VALHALLA 6-3-75-9	0920	190009	20	00	000	033			16	108000
00	07	03	075	09	60			0920	190009	20	00	000	033			16	308000
00	08	03	075	09	60		PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			16	108000
00	11	03	075	09	60			0920	190009	20	00	000	033			16	308000
00	12	03	075	09	60		PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1992	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	03	075	09	6	0	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108000
00	14	03	075	09	6	0	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	01	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	10	075	09	6	0	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033			16	408000
00	04	10	075	09	6	0	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
00	06	10	075	09	6	0	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108000
00	07	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	08	10	075	09	6	0	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			16	108000
00	01	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	12	075	09	6	0	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	075	09	6	0	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108000
00	08	12	075	09	6	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000
00	09	12	075	09	6	0	PCI VALHALLA 9-12-75-9	0920	190009	20	00	000	033			16	108000
00	10	12	075	09	6	0	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033			16	408000
00	11	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	12	075	09	6	0	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033			16	408000
00	13	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	12	075	09	6	0	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033			16	108000
00	15	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	12	075	09	6	0	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033			16	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1992	246

EFFECTIVE DATE	OPER NO
01 APR 1992	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BELLOY A PROJ NO 1	0925	556001	20	00	000	001	8.0	128.0	1472	
00	09	19	063	13	5	0	SHELL VIRGINIA HILLS 9-19-63-13	0925	556001	20	00	000	001			64	100004
00	14	19	063	13	5	0	SHELL VIRGINIA HILLS 14-19-63-13	0925	556001	20	00	000	001			64	408000
00	05	29	063	13	5	0	PENNZOIL VIRGINIA HILLS 5-29-63-13	0925	556001	20	00	000	001			64	108000
00	07	29	063	13	5	0	PENZL VIRGHILLS 7-29-63-13	0925	556001	20	00	000	001			64	108000
00	13	29	063	13	5	0	PENNZIOL VIRGINIA HILLS 13-29-63-13	0925	556001	20	00	000	001			64	108000
00	15	29	063	13	5	0	PENZL VIRGHILLS 15-29-63-13	0925	556001	20	00	000	001			64	408000
02	02	30	063	13	5	0	SHELL ET AL VIRGINIA HILLS 2-30BE	0925	556001	20	00	000	001				108004
00	06	30	063	13	5	0	SHELL VIRGINIA HILLS 6-30-63-13	0925	556001	20	00	000	001			64	108000
00	08	30	063	13	5	0	SHELL V.HILLS HOPE CR 8-30-63-13	0925	556001	20	00	000	001			64	108000
02	08	30	063	13	5	0	SHELL ET AL VIRGHILLS 8-30-63-13	0925	556001	20	00	000	001				108003
00	09	30	063	13	5	0	SHELL VIRGINIA HILLS 9-30-63-13	0925	556001	20	00	000	001			64	108000
00	10	30	063	13	5	0	SHELL ET AL VIRGINIA HILLS 10-30	0925	556001	20	00	000	001				108003
00	11	30	063	13	5	0	SHELL HOPE CREEK 11-30-63-13	0925	556001	20	00	000	001			64	108000
00	15	30	063	13	5	0	SHELL ET AL VIRG HILLS 15-30-63-13	0925	556001	20	00	000	001				108003
00	02	31	063	13	5	0	SHELL VIRGINIA HILLS 2-31-63-13	0925	556001	20	00	000	001			64	108004
00	04	31	063	13	5	0	SHELL ETAL VIRGINIA HILLS 4-31	0925	556001	20	00	000	001				108003
00	06	31	063	13	5	0	SHELL VIRGINIA HILLS 6-31-63-13	0925	556001	20	00	000	001			64	108000
00	10	31	063	13	5	0	SHELL VIRGINIA HILLS 10-31-63-13	0925	556001	20	00	000	001			64	108000
00	11	31	063	13	5	0	SHELL VIRGINIA HILLS 11-31-63-13	0925	556001	20	00	000	001			64	108000
00	02	32	063	13	5	2	SHELL HOPE CREEK 2-32-63-13	0925	556001	20	00	000	001			64	108000
00	03	32	063	13	5	0	SHELL ET AL VIRGINIA HILLS 3-32	0925	556001	20	00	000	001				108004
00	05	32	063	13	5	0	SHELL VIRGINA HILLS 5-32-63-13	0925	556001	20	00	000	001			64	108000
00	12	32	063	13	5	0	SHELL VIRGINIA HILLS 12-32-63-13	0925	556001	20	00	000	001			64	408000
00	01	25	063	14	5	0	SHELL ET AL VIRG 1-25-63-14	0925	556001	20	00	000	001				408004
00	16	25	063	14	5	0	SHELL VIRGINIA HILLS 16-25-63-14	0925	556001	20	00	000	001			64	108000
00	01	36	063	14	5	0	MORAINE ET AL VIRGHILLS 1-36-63-14	0925	556001	20	00	000	001			64	108000
00	01	06	064	13	5	0	SHELL VIRGINIA HILLS 1-6-64-13	0925	556001	20	00	000	001			64	408000
00	03	06	064	13	5	0	SHELL VIRGINIA HILLS 3-6-64-13	0925	556001	20	00	000	001			64	108000
00	11	06	064	13	5	0	SHELL VIRGINIA HILLS 11-6-64-13	0925	556001	20	00	000	001			64	108000
00	09	01	064	14	5	0	SHELL VIRGINIA HILLS 9-1-64-14	0925	556001	20	00	000	001			64	408000

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	556001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	T03

EFFECTIVE DATE	OPER NO
01 APR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGO KEG RIVER B PROJECT NO 1	0926	788002	20	00	000	001	8.0	8.0	64	
0007	05	11	50	56	0		IOE VELA ZAMA 7-5-115-5	0926	788002	20	00	000	001			64	108000
0007	05	11	50	56	2		IOE VELA ZAMA 7-5-115-5	0926	788002	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	007

EFFECTIVE DATE	OPER NO
01 APR 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WIZARD LAKE D-3A PROJECT NO 52	0985	720001	10	00	000	052	8.0	384.0	944	
00	01	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-13	0985	720001	10	00	000	052			16	108000
02	04	09	04	27	4	0	TEXACO WIZARD LAKE 4-9-48-27	0985	720001	10	00	000	052				408000
00	05	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-15	0985	720001	10	00	000	052			16	108000
00	06	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-12	0985	720001	10	00	000	052			16	108000
00	07	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-8	0985	720001	10	00	000	052			16	108000
00	08	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-9	0985	720001	10	00	000	052			16	108000
00	09	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-5	0985	720001	10	00	000	052			16	108000
00	10	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-7	0985	720001	10	00	000	052				508000
02	10	09	04	27	4	0	TEXACO WIZARD LAKE 10-9-48-27	0985	720001	10	00	000	052			16	108000
00	11	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-3	0985	720001	10	00	000	052			16	108000
00	12	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-11	0985	720001	10	00	000	052			16	108000
00	13	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-14	0985	720001	10	00	000	052			16	108000
00	14	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-6	0985	720001	10	00	000	052			16	108000
00	15	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-4	0985	720001	10	00	000	052				508000
02	15	09	04	27	4	0	TEXACO WIZARD LAKE 15-9-48-27	0985	720001	10	00	000	052			16	108200
00	16	09	04	27	4	0	TEXACO WIZARD LAKE C P R NO G-1	0985	720001	10	00	000	052			16	108000
02	16	09	04	27	4	0	TEXACO WIZARD LAKE 16-9-48-27	0985	720001	10	00	000	052				108003
00	05	10	04	27	4	0	TEXACO WIZARD LAKE NO D-3	0985	720001	10	00	000	052			16	108000
02	13	10	04	27	4	0	TEXACO WIZARD LAKE 13-10-48-27	0985	720001	10	00	000	052				408000
00	04	15	04	27	4	0	TEXACO WIZARD LAKE C P R NO F-2	0985	720001	10	00	000	052			16	108000
00	05	15	04	27	4	0	TEXACO WIZARD LAKE C P R NO F-1	0985	720001	10	00	000	052			16	108000
00	10	15	04	27	4	0	TEXACO CPR WIZARD LAKE 10-15-48-27	0985	720001	10	00	000	052			64	408000
00	12	15	04	27	4	0	TEXACO WIZARD LAKE C P R NO D-2	0985	720001	10	00	000	052			16	108000
00	13	15	04	27	4	0	TEXACO WIZARD LAKE C P R NO D-1	0985	720001	10	00	000	052			16	108000
00	14	15	04	27	4	0	TEXACO WIZARD LAKE C P R NO D-3	0985	720001	10	00	000	052			16	408000
00	01	16	04	27	4	0	TEXACO C6 WIZARD 1-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	02	16	04	27	4	0	TEXACO WIZARD LAKE NO C-8	0985	720001	10	00	000	052			16	108000
00	03	16	04	27	4	0	TEXACO WIZARD LAKE NO C-5	0985	720001	10	00	000	052			16	108000
00	06	16	04	27	4	0	TEXACO WIZARD LAKE NO C-10	0985	720001	10	00	000	052			16	108000
00	07	16	04	27	4	0	TEXACO C7 WIZARD 7-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	08	16	04	27	4	0	TEXACO C4 WIZARD IN 8-16M2-48-27	0985	720001	10	00	000	052				508000
02	08	16	04	27	4	0	TEXACO WIZARD LAKE 8-16-48-27	0985	720001	10	00	000	052			16	108000
00	09	16	04	27	4	0	TEXACO C2 WIZARD 9-16M2-48-27	0985	720001	10	00	000	052			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 APR 1992	017

EFFECTIVE DATE	OPER NO
01 APR 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	04	82	7	4	0 TEXACO WIZARD LAKE NO C-3	0985	720001	10	00	000	052			16	108000
00	12	16	04	82	7	4	0 ESSO WIZARD LAKE 12-16-48-27	0985	720001	10	00	000	052				608000
00	15	16	04	82	7	4	0 TEXACO WIZARD LAKE NO C-9	0985	720001	10	00	000	052			16	108000
00	16	16	04	82	7	4	0 TEXACO WIZARD LAKE NO C-1	0985	720001	10	00	000	052				708000
02	16	16	04	82	7	4	0 TEXACO WIZARD LAKE 16-16-48-27	0985	720001	10	00	000	052			16	108000
00	01	21	04	82	7	4	0 TEXACO WIZARD LAKE C P R NO C-2	0985	720001	10	00	000	052			16	108000
00	02	21	04	82	7	4	0 TEXACO WIZARD LAKE C P R NO C-3	0985	720001	10	00	000	052			16	108000
00	07	21	04	82	7	4	0 TEXACO WIZARD LAKE C P R NO C-4	0985	720001	10	00	000	052			16	108000
00	08	21	04	82	7	4	0 TEXACO WIZARD LAKE C P R NO C-1	0985	720001	10	00	000	052			16	108000
00	09	21	04	82	7	4	0 TEXACO WIZARD LAKE C P R NO B-1	0985	720001	10	00	000	052			16	108000
00	10	21	04	82	7	4	0 ESSO WIZARD LK 10-21-48-27	0985	720001	10	00	000	052			16	108000
00	12	21	04	82	7	4	0 TEXACO CPR WIZARDLAKE 12-21-48-27	0985	720001	10	00	000	052			64	108005
00	15	21	04	82	7	4	0 TEXACO WIZARD LAKE C P R NO B-3	0985	720001	10	00	000	052			16	408004
00	16	21	04	82	7	4	0 TEXACO WIZARD LAKE C P R NO B-2	0985	720001	10	00	000	052			16	108000
00	03	22	04	82	7	4	0 TEXACO WIZARD LAKE B-9	0985	720001	10	00	000	052			16	108000
00	04	22	04	82	7	4	0 TEXACO WIZARD LAKE NO B-7	0985	720001	10	00	000	052				508000
02	04	22	04	82	7	4	0 TEXACO WIZARD LAKE 4-22-48-27	0985	720001	10	00	000	052			16	108000
00	05	22	04	82	7	4	0 TEXACO WIZARD LAKE NO B-2	0985	720001	10	00	000	052				508005
02	05	22	04	82	7	4	0 TEXACO WIZARD LAKE 5-22-48-27	0985	720001	10	00	000	052			16	108000
00	06	22	04	82	7	4	0 TEXACO WIZARD LAKE NO B-5	0985	720001	10	00	000	052			16	108000
00	10	22	04	82	7	4	0 TEXACO WIZARD LAKE NO B-6	0985	720001	10	00	000	052			16	108000
00	11	22	04	82	7	4	0 TEXACO WIZARD LAKE NO B-3	0985	720001	10	00	000	052			16	108000
00	12	22	04	82	7	4	0 TEXACO B1 WIZARD 12-22M2-48-27	0985	720001	10	00	000	052				708000
02	12	22	04	82	7	4	0 TEXACO WIZARD LAKE 12-22-48-27	0985	720001	10	00	000	052			16	108000
00	13	22	04	82	7	4	0 TEXACO WIZARD LAKE NO B-10	0985	720001	10	00	000	052			16	108000
00	14	22	04	82	7	4	0 TEXACO B8 WIZARD 14-22-48-27	0985	720001	10	00	000	052				708005
02	14	22	04	82	7	4	0 TEXACO WIZARD LK 14-22-48-27	0985	720001	10	00	000	052			16	108000
00	15	22	04	82	7	4	0 TEXACO B4 WIZARD 15-22MU-48-27	0985	720001	10	00	000	052			16	408000
02	15	22	04	82	7	4	0 TEXACO WIZARD LAKE 15-22-48-27	0985	720001	10	00	000	052			16	108200
00	02	27	04	82	7	4	0 TEXACO CPR A1 WIZARD 2-27-48-27	0985	720001	10	00	000	052			16	108000
02	02	27	04	82	7	4	0 TEXACO WIZARD LAKE 2-27-48-27	0985	720001	10	00	000	052				708000
00	03	27	04	82	7	4	0 TEXACO WIZARD LAKE C P R NO E-1	0985	720001	10	00	000	052			16	108000
00	04	27	04	82	7	4	0 TEXACO WIZARD LAKE C P R NO E-2	0985	720001	10	00	000	052			16	108000
00	01	28	04	82	7	4	0 TEXACO WIZARD LK NO E- 1-28-48-27	0985	720001	10	00	000	052				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 APR 1992	017

EFFECTIVE DATE	OPER NO
01 APR 1992	L27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER L4L PROJECT NO 1	0997	788238	00	00	000	001	8.0	24.0	192	
00	05	20	117	05	6	0	TEXCAN ZAMA 5-20-117-5	0997	788238	00	00	000	001				108205
00	06	20	117	05	6	0	ESSO ZAMA 6-20-117-5	0997	788238	00	00	000	001			64	108000
00	08	20	117	05	6	0	ESSO ZAMA 8-20-117-5	0997	788238	00	00	000	001			64	108000
00	10	20	117	05	6	0	ESSO ZAMA 10-20-117-5 (7-20)	0997	788238	00	00	000	001			64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788238	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	L27

EFFECTIVE DATE	OPER NO
01 APR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN R PROJECT NO 1	0043	250018	20	00	000	001	8.0	24.0	64	
00	03	11	016	15	4	0	PCP ALDERSON 3-11-16-15	0043	250018	20	00	000	001				408014
00	06	11	016	15	4	0	NUGATE OAK PCP ALDERSON 6-11-16-15	0043	250018	20	00	000	001			16	408010
00	11	11	016	15	4	0	PCP CARDO OAK ALDERSON 11-11-16-15	0043	250018	20	00	000	001			16	108010
00	14	11	016	15	4	2	NUGATE OAK PCP ALDERSON 14-11-16-15	0043	250018	20	00	000	001			16	108010
00	03	14	016	15	4	0	PCP ET AL ANDERSON 3-14-16-15	0043	250018	20	00	000	001			16	108210

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250018	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	026

EFFECTIVE DATE	OPER NO
01 APR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON LWR MANN QQ PROJECT NO 1	0043	310043	00	00	000	001	8.0	144.0	384	
00	02	34	015	13	4	0	PCP ALDERSON 2-34-15-13	0043	310043	00	00	000	001			16	408010
00	05	34	015	13	4	0	PCP ALDERSON 5-34-15-13	0043	310043	00	00	000	001			16	108010
03	06	34	015	13	4	0	PCP ALDERSON 6-34BQ-15-13	0043	310043	00	00	000	001			16	108010
00	10	34	015	13	4	0	PCP ALDERSON 10-34-15-13	0043	310043	00	00	000	001			16	108014
00	11	34	015	13	4	0	PCP ALDERSON 11-34-15-13	0043	310043	00	00	000	001			16	108010
00	12	34	015	13	4	0	PCP ALDERSON 12-34-15-13	0043	310043	00	00	000	001			16	108010
00	13	34	015	13	4	0	PCP ALDERSON 13-34-15-13	0043	310043	00	00	000	001			16	108010
00	14	34	015	13	4	0	PCP ALDERSON 14-34-15-13	0043	310043	00	00	000	001			16	108010
00	15	34	015	13	4	0	PCP ALDERSON 15-34-15-13	0043	310043	00	00	000	001			16	408010
00	03	03	016	13	4	0	PCP ALDERSON 3-3-16-13	0043	310043	00	00	000	001			16	108010
00	04	03	016	13	4	0	PCP ALDERSON 4-3-16-13	0043	310043	00	00	000	001			16	408010
00	06	03	016	13	4	0	PCP ALDERSON 6-3-16-13	0043	310043	00	00	000	001			16	108010
00	10	03	016	13	4	0	PCP ALDERSON 10-3-16-13	0043	310043	00	00	000	001			16	108010
02	11	03	016	13	4	0	PCP ALDERSON 11-3-16-13	0043	310043	00	00	000	001			16	108010
00	13	03	016	13	4	0	PCP ALDERSON 13-3-16-13	0043	310043	00	00	000	001			16	408010
00	14	03	016	13	4	0	PCP ALDERSON 14-3-16-13	0043	310043	00	00	000	001			8	108010
02	14	03	016	13	4	0	PCP ALDERSON 14-3LM-16-13	0043	310043	00	00	000	001			8	408010
00	15	03	016	13	4	2	PCP ALDERSON 15-3-16-13	0043	310043	00	00	000	001			16	108010
00	12	04	016	13	4	0	PCP ALDERSON 12-4-16-13	0043	310043	00	00	000	001			16	108010
00	13	04	016	13	4	0	PCP ALERSON 13-4-16-13	0043	310043	00	00	000	001			16	108010
00	14	04	016	13	4	0	PCP ALDERSON 14-4-16-13	0043	310043	00	00	000	001			8	108010
02	14	04	016	13	4	0	PCP ALDERSON 14C-4-16-13	0043	310043	00	00	000	001			8	108010
00	09	05	016	13	4	0	PCP ALDERSON 9-5-16-13	0043	310043	00	00	000	001			16	408010
00	01	09	016	13	4	0	PCP ALDERSON 1-9-16-13	0043	310043	00	00	000	001			16	108010
00	02	09	016	13	4	0	PCP ALDERSON 2-9-16-13	0043	310043	00	00	000	001			16	108010
00	03	10	016	13	4	0	PCP ALDERSON 3-10-16-13	0043	310043	00	00	000	001			16	408010

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	310043	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	026

EFFECTIVE DATE	OPER NO
01 APR 1992	JH2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY MANNVILLE F BLOCK NO 1	0092	248006	00	01	000	000	8.0	40.0	160	
00	02	07	019	13	4	0	POINTER ET AL BANTRY 2-7-19-13	0092	248006	00	01	001	000			32	107000
02	06	07	019	13	4	0	POINTER ET AL BANTRY 6-7-19-13	0092	248006	00	01	002	000			32	107000
00	08	07	019	13	4	0	POINTER ET AL BANTRY 8-7-19-13	0092	248006	00	01	003	000			32	107000
02	10	07	019	13	4	0	POINTER ET AL BANTRY 10-7-19-13	0092	248006	00	01	004	000			32	107000
00	12	07	019	13	4	0	POINTER ET AL BANTRY 12-7-19-13	0092	248006	00	01	005	000			32	107000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	248006	00	01	000	000

EFFECTIVE DATE	OPER NO
01 APR 1992	JH2

EFFECTIVE DATE	OPER NO
01 APR 1992	DA4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY PEKISKO G PROJECT NO 1	0092	642007	20	00	000	001	8.0	SPD04	128	
02	11	19	016	12	4	0	INTENSITY PCP BANTRY 11-19-16-12	0092	642007	20	00	000	001			16	108014
00	13	19	016	12	4	0	REEL BANTRY 13-19-16-12	0092	642007	20	00	000	001			16	108014
02	14	19	016	12	4	0	REEL PCP BANTRY 14-19-16-12	0092	642007	20	00	000	001			16	408010
00	02	30	016	12	4	0	REEL ET AL BANTRY 2-30-16-12	0092	642007	20	00	000	001			16	408010
00	03	30	016	12	4	0	INTENSITY ET AL BANTRY 3-30-16-12	0092	642007	20	00	000	001			16	108014
00	04	30	016	12	4	0	REEL ET AL BANTRY 4-30-16-12	0092	642007	20	00	000	001			16	108014
00	05	30	016	12	4	0	INTENSITY ET AL BANTRY 5-30-16-12	0092	642007	20	00	000	001			16	108014
00	06	30	016	12	4	3	ARAGON BANTRY 6-30-16-12	0092	642007	20	00	000	001			16	408010
02	08	25	016	13	4	0	INTENSITY BANTRY 8-25-16-13	0092	642007	20	00	000	001				408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	642007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	DA4

EFFECTIVE DATE	OPER NO
01 APR 1992	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJECT NO 1	0212	276005	20	00	000	001	8.0	224.0	688	
00	09	19	04	20	4	0	BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108010
00	10	19	04	20	4	0	BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			16	108010
00	11	19	04	20	4	0	BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108010
00	12	19	04	20	4	0	TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108010
00	13	19	04	20	4	0	BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
00	14	19	04	20	4	0	TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
00	15	19	04	20	4	0		0212	276005	20	00	000	001			16	308010
00	16	19	04	20	4	0		0212	276005	20	00	000	001			16	308010
00	03	30	04	20	4	0	BP CHAUVS 3-30-42-2	0212	276005	20	00	000	001			16	108000
00	04	30	04	20	4	0	TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108010
00	05	30	04	20	4	0		0212	276005	20	00	000	001			16	308000
00	06	30	04	20	4	0		0212	276005	20	00	000	001			16	308000
00	01	24	04	20	3	0	CHAUVS 1-24-42-3	0212	276005	20	00	000	001			16	408010
00	02	24	04	20	3	0	BP CHAUVS 2-24-42-3	0212	276005	20	00	000	001			16	108015
00	07	24	04	20	3	0	CHAUVS 7-24-42-3	0212	276005	20	00	000	001			16	108010
00	08	24	04	20	3	0	BP CHAUVS 8-24-42-3	0212	276005	20	00	000	001			16	108010
00	09	24	04	20	3	0	BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			16	108010
00	10	24	04	20	3	0	TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
00	11	24	04	20	3	0	BP CHAUVS 11-24-42-3	0212	276005	20	00	000	001			16	108010
00	12	24	04	20	3	0	BP CHAUVS 12-24-42-3	0212	276005	20	00	000	001			16	108010
00	13	24	04	20	3	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001				408010
02	13	24	04	20	3	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001			16	108010
00	14	24	04	20	3	0	BP CHAUVS 14-24-42-3	0212	276005	20	00	000	001			16	108010
00	15	24	04	20	3	0		0212	276005	20	00	000	001			16	308000
00	16	24	04	20	3	0	TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
00	01	25	04	20	3	0	BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408010
00	02	25	04	20	3	0		0212	276005	20	00	000	001			16	308000
00	03	25	04	20	3	0	BP CHAUVS 3-25	0212	276005	20	00	000	001			16	108010
02	03	25	04	20	3	0	BP CHAUVS EX 3-25SK-42-3	0212	276005	20	00	000	001				408010
00	04	25	04	20	3	0	BP CHAUVS 4-25-42-3	0212	276005	20	00	000	001			16	108010
00	05	25	04	20	3	0	BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	001			16	108010
00	06	25	04	20	3	0	BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	001			16	108010
00	07	25	04	20	3	0	BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	039

EFFECTIVE DATE	OPER NO
01 APR 1992	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	25	04	20	3	4	0 BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108010
00	09	25	04	20	3	4	0 BP CHAUVIN SOUTH 9-25-42-3	0212	276005	20	00	000	001			16	108010
00	10	25	04	20	3	4	0 BP CHAUVS 10-25-42-3	0212	276005	20	00	000	001			16	108010
00	11	25	04	20	3	4	0 BP CHAUVS 11-25-42-3	0212	276005	20	00	000	001			16	408010
00	12	25	04	20	3	4	0 BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	001			16	108014
00	14	25	04	20	3	4	0 BP CHAUV S 14-25-42-3	0212	276005	20	00	000	001			16	108014
00	16	25	04	20	3	4	0 BP CHAUVIN S 16-25-42-3 (S4)	0212	276005	20	00	000	001			16	108010
00	09	26	04	20	3	4	0 BP CHAUVS 9-26-42-3	0212	276005	20	00	000	001			16	108010
00	10	26	04	20	3	4	0 TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	001			16	108010
00	14	26	04	20	3	4	0 TRIAD BP ET CRESTHILL 14-26-42-3	0212	276005	20	00	000	001			16	108010
00	15	26	04	20	3	4	0 BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	001			16	408010
00	16	26	04	20	3	4	0 TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	039

EFFECTIVE DATE	OPER NO
01 APR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN B PROJECT NO 17	0259	250002	20	00	000	017	8.0	152.0	576	
00	09	08	019	16	40		PCP LL&E COUNTESS 9-8-19-16	0259	250002	20	00	000	017			16	108010
02	10	08	019	16	40		PCP LL&E COUNTESS 10-8-19-16	0259	250002	20	00	000	000			16	108010
00	15	08	019	16	40		PCP LL&E COUNTESS 15-8-19-16	0259	250002	20	00	000	000			16	108010
00	16	08	019	16	40		LL&E CPOG COUNT 16-8-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	03	09	019	16	40			0259	250002	20	00	000	017			16	308010
00	05	09	019	16	40		PCP LL&E COUNTESS EX 5-9-19-16	0259	250002	20	00	000	017				400010
00	06	09	019	16	40		PCP LL&E COUNTESS 6-9-19-16	0259	250002	20	00	000	017			16	408010
00	07	09	019	16	42		PCP LL&E COUNTESS 7-9-19-16	0259	250002	20	00	000	017				408010
00	11	09	019	16	40		PCP LL&E COUNTESS 11-9-19-16	0259	250002	20	00	000	017				108013
02	11	09	019	16	40		PCP LL&E COUNTESS 11C-9-19-16	0259	250002	20	00	000	017			16	108010
D0	12	09	019	16	40		PCP LL&E COUNTESS EX 12D-9-19-16	0259	250002	20	00	000	017				408010
00	12	09	019	16	40		LL&E CPOG COUNTESS 12-9-19-16	0259	250002	20	00	000	017			16	108010
B0	13	09	019	16	40		PCP LL&E COUNTESS EX 13B-9-19-16	0259	250002	20	00	000	017				408010
00	13	09	019	16	40		PCP LL&E COUNTESS 13-9-19-16	0259	250002	20	00	000	017			16	108010
00	14	09	019	16	40			0259	250002	20	00	000	017			16	308010
00	12	10	019	16	40		BRACELL COUNTESS 12-10-19-6	0259	250002	20	00	000	017				408010
00	01	16	019	16	40		PCP LL&E COUNTESS 1-16-19-16	0259	250002	20	00	000	017			16	108010
00	02	16	019	16	40		LL&E CPOG COUNT 2-16-19-16	0259	250002	20	00	000	017			16	108010
00	03	16	019	16	40			0259	250002	20	00	000	017			16	308010
A3	04	16	019	16	40		LL&E CPOG COUNT EX 4-16-19-16	0259	250002	20	00	000	017			16	108010
02	04	16	019	16	40		PCP LL&E COUNTESS A4B-16-19-16(THX)	0259	250002	20	00	000	017				108014
00	05	16	019	16	40			0259	250002	20	00	000	017			16	308010
00	06	16	019	16	40		LL&E CPOG COUNT 6-16-19-16	0259	250002	20	00	000	017			16	108010
00	07	16	019	16	40		PCP LL&E COUNTESS 7-16-19-16	0259	250002	20	00	000	017			16	108010
00	08	16	019	16	40		LL&E CPOG COUNT 8-16-19-16	0259	250002	20	00	000	017			16	108010
00	10	16	019	16	40		LL&E CPOG COUNT 10-16-19-16	0259	250002	20	00	000	017			16	108010
00	11	16	019	16	40		PCP LL&E COUNTESS 11-16-19-16	0259	250002	20	00	000	017			16	108010
00	12	16	019	16	40		LL&E CPOG COUNT 12-16-19-16	0259	250002	20	00	000	017			16	408010
00	13	16	019	16	40		PCP LL&E COUNTESS 13-16-19-16	0259	250002	20	00	000	017			16	408010
00	14	16	019	16	40		LL&E CPOG COUNTESS 14-16-19-16	0259	250002	20	00	000	017			16	108010
00	15	16	019	16	40		PCP LL&E COUNTESS 15-16-19-16	0259	250002	20	00	000	017			16	108010
00	01	17	019	16	40		PCP LL&E COUNTESS 1-17-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	02	17	019	16	40		LL&E CPOG COUNT 2-17-19-16	0259	250002	20	00	000	017			16	108010

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 APR 1992	026

EFFECTIVE DATE	OPER NO
01 APR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	17	019	16	4	0	LL&E CPOG COUNT 6-17-19-16	0259	250002	20	00	000	017			16	408010
00	07	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	08	17	019	16	4	0	LL&E CPOG COUNT 8-17-19-16	0259	250002	20	00	000	017			16	108010
00	10	17	019	16	4	0	LL&E CPOG COUNT 10-17-19-16	0259	250002	20	00	000	017			16	408010
00	11	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	13	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	14	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	15	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	16	18	019	16	4	0	LL&E CPOG COUNT 16-18-19-16	0259	250002	20	00	000	017			16	108010

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 APR 1992	026

EFFECTIVE DATE	OPER NO
01 APR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN D PROJECT NO 1	0259	250004	20	00	000	001	8.0	360.0	1296	
02	01	16	018	15	4	0	PCP SIGNAL COUNTESS 1A-16-18-15	0259	250004	20	00	000	001			16	108014
00	02	16	018	15	4	0	MCCOY ET AL CPOG COUNT 2-16-18-15	0259	250004	20	00	000	001			16	408010
00	03	16	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	04	16	018	15	4	0	CDR CPOG ET AL COUNTESS 4-16-18-15	0259	250004	20	00	000	001				408010
00	06	16	018	15	4	0	MCCOY ET AL CPOG COUNT 6-16-18-15	0259	250004	20	00	000	001			16	408010
00	07	16	018	15	4	0	CDR MANA FRISCO COUNTESS 7-16-18-15	0259	250004	20	00	000	001			16	108010
00	08	16	018	15	4	0	MCCOY ET AL CPOG COUNT 8-16-18-15	0259	250004	20	00	000	001			16	108010
00	09	16	018	15	4	0	PCP FRISCO COUNTESS 9-16-18-15	0259	250004	20	00	000	001			16	108014
00	10	16	018	15	4	0	MCCOY MANA FRISCO COUNT 10-16-18-15	0259	250004	20	00	000	001			16	108010
00	11	16	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	12	16	018	15	4	0	MCCOY ET AL CPOG COUNT 12-16-18-15	0259	250004	20	00	000	001				408010
00	13	16	018	15	4	0	PCP NORCEN COUNTESS 13-16-18-15	0259	250004	20	00	000	001			16	108010
00	14	16	018	15	4	0	MCCOY ET AL CPOG COUNT 14-16-18-15	0259	250004	20	00	000	001			16	408010
00	15	16	018	15	4	0	PCP SIGNAL COUNTESS 15-16-18-15	0259	250004	20	00	000	001			16	108010
00	16	16	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	09	17	018	15	4	0	PCP NORCEN COUNTESS 9-17-18-15	0259	250004	20	00	000	001			16	108010
00	10	17	018	15	4	0	PCP COUNTESS 10-17-18-15	0259	250004	20	00	000	001			16	108010
00	11	17	018	15	4	0	PCP NORCEN COUNTESS 11-17-18-15	0259	250004	20	00	000	001			16	108010
00	12	17	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	13	17	018	15	4	0	PCP SIGNAL COUNTESS 13-17-18-15	0259	250004	20	00	000	001			16	108010
00	14	17	018	15	4	0	PCP FRISCO COUNTESS 14-17-18-15	0259	250004	20	00	000	001			16	108010
00	15	17	018	15	4	0		0259	250004	20	00	000	001			16	108010
00	16	17	018	15	4	0	MCCOY ET AL CPOG COUNT 16-17-18-15	0259	250004	20	00	000	001			16	108010
00	09	19	018	15	4	0	PCP NORCEN COUNTESS 9-19-18-15	0259	250004	20	00	000	001			16	108010
00	10	19	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	11	19	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	14	19	018	15	4	0	PCP FRESCO COUNTESS 14-19-18-15	0259	250004	20	00	000	001			16	108010
00	15	19	018	15	4	0	PCP FRISCO COUNTESS 15-19-18-15	0259	250004	20	00	000	001			16	108010
00	16	19	018	15	4	0	MCCOY ET AL CPOG COUNT 16-19-18-15	0259	250004	20	00	000	001			16	108010
00	01	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	02	20	018	15	4	0	MCCOY ET AL CPOG COUNT 2-20-18-15	0259	250004	20	00	000	001			16	408010
00	03	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	04	20	018	15	4	0	MCCOY ET AL CPOG COUNT 4-20-18-15	0259	250004	20	00	000	001			16	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	026

EFFECTIVE DATE	OPER NO
01 APR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	20	01	8	15	4	0	0259	250004	20	00	000	001			16	308010
00	06	20	01	8	15	4	0 MCCOY ET AL CPOG COUNT 6-20-18-15	0259	250004	20	00	000	001			16	108010
00	07	20	01	8	15	4	0	0259	250004	20	00	000	001			16	308010
00	08	20	01	8	15	4	0 MCCOY ET AL CPOG COUNT 8-20-18-15	0259	250004	20	00	000	001			16	108010
00	09	20	01	8	15	4	0 PCP FRISCO COUNTESS 9-20-18-15	0259	250004	20	00	000	001			16	108010
00	10	20	01	8	15	4	0 MCCOY MANA FRISCO COUNT 10-20-18-15	0259	250004	20	00	000	001			16	108010
00	11	20	01	8	15	4	0 PCP NORCEN COUNTESS 11-20-18-15	0259	250004	20	00	000	001			16	108010
00	12	20	01	8	15	4	0 MCCOY ET AL CPOG COUNT 12-20-18-15	0259	250004	20	00	000	001			16	408010
00	13	20	01	8	15	4	0	0259	250004	20	00	000	001			16	308010
00	14	20	01	8	15	4	0 MCCOY ET AL CPOG COUNT 14-20-18-15	0259	250004	20	00	000	001			16	108014
00	15	20	01	8	15	4	0 PCP FRISCO COUNTESS 15-20-18-15	0259	250004	20	00	000	001			16	108010
00	16	20	01	8	15	4	0 PCP NORCEN COUNTESS 16-20-18-15	0259	250004	20	00	000	001			16	108010
00	03	21	01	8	15	4	0 PCP NORCEN COUNTESS 3-21-18-15	0259	250004	20	00	000	001			16	108010
00	04	21	01	8	15	4	0 MCCOY ET AL CPOG COUNT 4-21-18-15	0259	250004	20	00	000	001			16	108010
00	05	21	01	8	15	4	0 PCP FRISCO COUNTESS 5-21-18-15	0259	250004	20	00	000	001			16	108014
00	06	21	01	8	15	4	0 PCP COUNTESS 6-21-18-15	0259	250004	20	00	000	001			16	108010
00	03	29	01	8	15	4	0	0259	250004	20	00	000	001			16	308010
00	04	29	01	8	15	4	0 MCCOY ET AL CPOG COUNT 4-29-18-15	0259	250004	20	00	000	001			16	108010
00	05	29	01	8	15	4	0 PCP FRISCO COUNTESS 5-29-18-15	0259	250004	20	00	000	001			16	108010
00	06	29	01	8	15	4	0 CDR MANA FRISCO COUNTESS 6-29-18-15	0259	250004	20	00	000	001			16	108014
00	12	29	01	8	15	4	0 MCCOY ET AL CPOG COUNT 12-29-18-15	0259	250004	20	00	000	001			16	408014
00	13	29	01	8	15	4	0	0259	250004	20	00	000	001			16	308010
00	01	30	01	8	15	4	0 PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001				108015
02	01	30	01	8	15	4	0 PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001			16	108010
00	02	30	01	8	15	4	0 MCCOY ET AL CPOG COUNT 2-30-18-15	0259	250004	20	00	000	001			16	108010
00	03	30	01	8	15	4	0 PCP FRISCO COUNTESS 3-30-18-15	0259	250004	20	00	000	001			16	108010
00	04	30	01	8	15	4	0 PCP NORCEN COUNTESS 4-30-18-5	0259	250004	20	00	000	001			16	108010
00	05	30	01	8	15	4	0 PCP SIGNAL COUNTESS 5-30-18-15	0259	250004	20	00	000	001			16	108010
00	06	30	01	8	15	4	0	0259	250004	20	00	000	001			16	308010
00	07	30	01	8	15	4	0 CDR MANA FRISCO COUNTESS 7-30-18-15	0259	250004	20	00	000	001			16	408010
00	08	30	01	8	15	4	0 MCCOY ET AL CPOG COUNT 8-30-18-15	0259	250004	20	00	000	001			16	108010
00	09	30	01	8	15	4	0 PCP FRISCO COUNTESS 9-30-18-15	0259	250004	20	00	000	001			16	108010
00	10	30	01	8	15	4	0 MCCOY ET AL CPOG COUNT 10-30-18-15	0259	250004	20	00	000	001			16	408010
00	11	30	01	8	15	4	0	0259	250004	20	00	000	001			16	308010
00	12	30	01	8	15	4	0 MCCOY ET AL CPOG COUNT 12-30-18-15	0259	250004	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	026

EFFECTIVE DATE	OPER NO
01 APR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
03	12	30	018	15	4	0	PCP FRISCO COUNTESS 12A-30-18-15	0259	250004	20	00	000	001				108013
00	13	30	018	15	4	0	PCP NORCEN COUNTESS 13-30-18-15	0259	250004	20	00	000	001			16	108010
00	14	30	018	15	4	0	MCCOY ET AL CPOG COUNT 14-30-18-15	0259	250004	20	00	000	001			16	108010
00	15	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	16	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	01	25	018	16	4	0	PCP NORCEN COUNTESS 1-25-18-16	0259	250004	20	00	000	001			16	108014
00	02	25	018	16	4	0		0259	250004	20	00	000	001			16	308010
00	03	25	018	16	4	0		0259	250004	20	00	000	001			16	308010
00	06	25	018	16	4	0	MCCOY MANA FRISCO COUNT 6-25-18-16	0259	250004	20	00	000	001			16	408010
00	07	25	018	16	4	0	CDR MANA FRISCO COUNTESS 7-25-18-16	0259	250004	20	00	000	001			16	408010
00	08	25	018	16	4	0	MCCOY ET AL CPOG COUNT 8-25-18-16	0259	250004	20	00	000	001			16	108010
00	09	25	018	16	4	0	PCP FRISCO COUNTESS 9-25-18-16	0259	250004	20	00	000	001			16	108010
00	10	25	018	16	4	0	MCCOY MANA FRISCO COUNT 10-25-18-16	0259	250004	20	00	000	001			16	108010
00	11	25	018	16	4	0	PCP NORCEN COUNTESS 11-25-18-16	0259	250004	20	00	000	001			16	108010
00	14	25	018	16	4	2	MCCOY ET AL CPOG COUNT 14-25-18-16	0259	250004	20	00	000	001			16	108010
00	15	25	018	16	4	0	PCP NORCEN COUNTESS 15-25-18-16	0259	250004	20	00	000	001			16	108010
00	16	25	018	16	4	0	MCCOY ET AL CPOG COUNT 16-25-18-16	0259	250004	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	026

EFFECTIVE DATE	OPER NO
01 APR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANNVILLE PP PRO. 1	0259	250042	20	00	000	001	8.0	144.0	224	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 9138	0259	250042	20	00	000	001				000000
00	01	24	01	17	4	0	PCP COUNTESS 1-24-19-17	0259	250042	20	00	000	001			16	108010
00	07	24	01	17	4	0	PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			8	108010
02	07	24	01	17	4	0	PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			8	108010
00	08	24	01	17	4	2	PCP COUNTESS 8-24-19-17	0259	250042	20	00	000	001			8	108010
02	08	24	01	17	4	0	PCP COUNTESS 8-24LM-19-17	0259	250042	20	00	000	001			8	108010
00	09	24	01	17	4	0	PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			8	108010
02	09	24	01	17	4	0	PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			8	108010
00	10	24	01	17	4	2	PCP COUNTESS 10-24-19-17	0259	250042	20	00	000	001			8	108010
02	10	24	01	17	4	0	PCP COUNTESS 10-24GS-19-17	0259	250042	20	00	000	001			8	108010
00	13	24	01	17	4	0	PCP COUNTESS 13-24-19-17	0259	250042	20	00	000	001			16	108010
00	14	24	01	17	4	0	PCP COUNTESS 14-24-19-17	0259	250042	20	00	000	001			16	108010
02	14	24	01	17	4	0	PCP COUNTESS 14-24UM-19-17	0259	250042	20	00	000	001				408010
00	15	24	01	17	4	0	PCP COUNTESS 15-24-19-17	0259	250042	20	00	000	001			16	108010
00	16	24	01	17	4	0	PCP COUNTESS 16-24-19-17	0259	250042	20	00	000	001			16	408010
02	02	25	01	17	4	0	PCP COUNTESS 2-25-19-17	0259	250042	20	00	000	001			16	108010
00	03	25	01	17	4	0	PCP COUNTESS 3-25-19-17	0259	250042	20	00	000	001			16	108010
00	04	25	01	17	4	0	PCP COUNTESS 4-25-19-17	0259	250042	20	00	000	001			16	108010
00	05	25	01	17	4	0	PCP COUNTESS 5-25-19-17	0259	250042	20	00	000	001			16	108010
00	06	25	01	17	4	0	PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			8	108010
02	06	25	01	17	4	0	PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250042	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1992	026

EFFECTIVE DATE	OPER NO
01 APR 1992	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 2	0430	428049	20	00	000	002	8.0	112.0	272	
00	01	31	01	21	34	0	WESTCOAST GRAND FORKS 1-31-12-13	0430	428049	20	00	000	002			16	408010
00	08	31	01	21	34	0	WESTCOAST GRDFKS 8-31-12-13	0430	428049	20	00	000	002			16	108010
00	02	32	01	21	34	0	WESTCOAST CRDFKS 2-32-12-13	0430	428049	20	00	000	002			16	108010
00	03	32	01	21	34	0	WESTCOAST GRAND FORKS 3-32-12-13	0430	428049	20	00	000	002			16	108010
00	04	32	01	21	34	0	WESTCOAST GRAND FORKS 4-32-12-13	0430	428049	20	00	000	002			16	108010
00	05	32	01	21	34	0	WESTCOAST GRDFKS 5-32-12-13	0430	428049	20	00	000	002			16	108010
00	06	32	01	21	34	0	WESTCOAST GRDFKS 6-32-12-13	0430	428049	20	00	000	002			16	108010
00	07	32	01	21	34	0	WESTCOAST GRAND FORKS 7-32-12-13	0430	428049	20	00	000	002			16	108010
00	09	32	01	21	34	0	WESTCOAST GRAND FORKS 9-32-12-13	0430	428049	20	00	000	002			16	108010
00	10	32	01	21	34	0	WESTCOAST GRDFKS 10-32-12-13	0430	428049	20	00	000	002			16	108010
00	11	32	01	21	34	0	WESTCOAST GRAND FORKS 11-32-12-13	0430	428049	20	00	000	002			16	108010
00	12	32	01	21	34	0	WESTCOAST GRAND FORKS 12-32-12-13	0430	428049	20	00	000	002			16	408010
00	14	32	01	21	34	0	WEST COAST GRDFKS 14-32-12-13	0430	428049	20	00	000	002			16	108010
00	15	32	01	21	34	0	WESTCOAST GRDFKS 15-32-12-13	0430	428049	20	00	000	002			16	108010
00	16	32	01	21	34	0	WESTCOAST GRDFKS 16-32-12-13	0430	428049	20	00	000	002			16	108010
02	13	33	01	21	34	0	WESTCOAST GRAND FORKS 13-33-12-13	0430	428049	20	00	000	002			16	108010
00	03	05	01	31	34	0	WESTCOAST ET AL GRDFKS 3-5	0430	428049	20	00	000	002			16	408010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	307

EFFECTIVE DATE	OPER NO
01 APR 1992	HK7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 2	0895	248001	20	00	000	002	8.0	SPD04	16	
03	02	17	007	16	4	0	LOMALTA TABER S 2-17-7-16	0895	248001	20	00	000	002			16	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	HK7

EFFECTIVE DATE	OPER NO
01 APR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 5	0923	276006	00	00	000	005	8.0	56.0	64	
A	00	1	27	046	10	4	0 PCP VIKING-KINSELLA 1A-27-46-10	0923	276006	00	00	000	005			8	108010
C	00	1	27	046	10	4	0 PCP VIKING-KINSELLA 1C-27-46-10	0923	276006	00	00	000	005			8	408010
A	00	2	27	046	10	4	0 PCP VIKING-KINSELLA 2A-27-46	0923	276006	00	00	000	005			8	108010
C	00	2	27	046	10	4	0 PCP VIKING-KINSELLA 2C-27-46	0923	276006	00	00	000	005			8	108010
0	00	6	27	046	10	4	0 PCP VIKING-KINSELLA 6-27-46-10	0923	276006	00	00	000	005				408010
A	00	7	27	046	10	4	0 PCP VIKING-KINSELLA 7A-27-46-10	0923	276006	00	00	000	005			8	108010
C	00	7	27	046	10	4	0 PCP VIKING-KINSELLA 7C-27-46-10	0923	276006	00	00	000	005			8	108010
A	00	8	27	046	10	4	0 PCP VIKING-KINSELLA 8A-27-46	0923	276006	00	00	000	005			8	108010
D	00	8	27	046	10	4	0 PCP VIKING-KINSELLA 8D-27-46	0923	276006	00	00	000	005			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	00	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1992	026

EFFECTIVE DATE	OPER NO
01 APR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN C PROJECT NO 2	0928	278003	20	00	000	002	8.0	24.0	40	
B	09	04	045	06	4	0	HUSKY WAINWRIGHT 9-4-45-6	0928	278003	20	00	000	002			8	108010
D	09	04	045	06	4	0	HUSKY WAINWRIGHT 9D-4-45-6	0928	278003	20	00	000	002			8	108010
00	10	04	045	06	4	0	HUSKY WAINWRIGHT 10D-4-45-6	0928	278003	20	00	000	002			8	108014
B	15	04	045	06	4	0	HUSKY WAINWRIGHT 15B-4-45-6	0928	278003	20	00	000	002			8	108015
B	16	04	045	06	4	0	HUSKY WAINWRIGHT 16B-4-45-6	0928	278003	20	00	000	002			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	086

EFFECTIVE DATE	OPER NO
01 APR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX.	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	600.0	1216	
D	01	16	04	50	6	4 0	DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D	01	16	04	50	6	4 0	DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108010
0	01	16	04	50	6	4 0	DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B	01	16	04	50	6	4 0	DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108015
D	01	17	04	50	6	4 0	HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
D	01	17	04	50	6	4 0	HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002				408010
B	01	17	04	50	6	4 0	HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108010
D	01	17	04	50	6	4 0	AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B	01	17	04	50	6	4 0	HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D	01	17	04	50	6	4 0	HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B	01	17	04	50	6	4 0	HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D	01	17	04	50	6	4 0	HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D	00	19	04	50	6	4 0	SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B	00	20	04	50	6	4 0	HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B	00	20	04	50	6	4 0	AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D	00	20	04	50	6	4 0	HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B	00	20	04	50	6	4 0	AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108014
D	00	20	04	50	6	4 0	AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B	00	20	04	50	6	4 0	HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D	00	20	04	50	6	4 0	AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B	00	20	04	50	6	4 0		0928	278160	20	00	000	002			8	308000
D	00	20	04	50	6	4 0	HUSKY WAINWR 5D-20-45-6	0928	278160	20	00	000	002			8	108014
B	00	20	04	50	6	4 0	AMERICAN NORTHLAND WAINWRIG...7-B-6	0928	278160	20	00	000	002			8	408010
D	00	20	04	50	6	4 0	HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B	00	20	04	50	6	4 0	A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D	00	20	04	50	6	4 0	A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A	30	20	04	50	6	4 0	HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B	00	20	04	50	6	4 0		0928	278160	20	00	000	002			8	308000
D	40	20	04	50	6	4 0	HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B	00	20	04	50	6	4 0	AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D	00	20	04	50	6	4 0	AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010
B	01	20	04	50	6	4 0	HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C	01	20	04	50	6	4 0	HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	086

EFFECTIVE DATE	OPER NO
01 APR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
D	01	02	00	45	06	40	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108014
B	01	12	00	45	06	40	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	00	45	06	40	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	00	45	06	40	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	22	00	45	06	40	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	00	45	06	40	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D	21	32	00	45	06	40	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	00	45	06	40	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	00	45	06	40	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108014
B	01	52	00	45	06	40	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D	01	52	00	45	06	40	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B	01	62	00	45	06	40	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D	01	62	00	45	06	40	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	408010
D	00	52	10	45	06	40	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	10	45	06	40	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	92	10	45	06	40	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	10	45	06	40	WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D	01	02	10	45	06	40	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	10	45	06	40	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	10	45	06	40	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	10	45	06	40	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D	01	22	10	45	06	40	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	32	10	45	06	40	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	10	45	06	40	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	10	45	06	40	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	10	45	06	40	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	52	10	45	06	40	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	52	10	45	06	40	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	10	45	06	40	WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D	01	62	10	45	06	40	BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B	01	02	20	45	06	40	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	20	45	06	40	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	20	45	06	40	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108010
D	01	12	20	45	06	40	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	20	45	06	40	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D01222045064 0	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B01322045064 0	AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D01322045064 0	AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B01422045064 0	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D01422045064 0	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	408010
B01522045064 0	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
00152204506 4 0	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B01226045064 0		0928	278160	20	00	000	002			8	308000
D01226045064 0	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108010
B00227045064 0	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D00227045064 0	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108014
B00327045064 0	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D00327045064 0	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B00427045064 0	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D00427045064 0	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B20527045064 0	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D00527045064 0	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B00627045064 0	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D00627045064 0	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B00727045064 0	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108014
D00727045064 0		0928	278160	20	00	000	002			8	308000
00082704506 4 0	TEXAS NO 3	0928	278160	20	00	000	002			16	108014
B00927045064 0	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D00927045064 0		0928	278160	20	00	000	002			8	308010
B01027045064 0	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D01027045064 0	TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108014
B01127045064 0	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D01127045064 0	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B01227045064 0	W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D01227045064 0	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B01327045064 0	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D01327045064 0	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108014
B01427045064 0	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010
D01427045064 0	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108010
B01527045064 0	W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
D	01	52	70	45	06	40	WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D	31	52	70	45	06	40	HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108014
B	01	62	70	45	06	40	W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	12	80	45	06	40	HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	80	45	06	40	HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	22	80	45	06	40	HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	80	45	06	40	HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	32	80	45	06	40	HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D	00	32	80	45	06	40	ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	42	80	45	06	40	HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	80	45	06	40		0928	278160	20	00	000	002			8	308000
B	00	52	80	45	06	40	ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	52	80	45	06	40	ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	80	45	06	40	ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B	20	62	80	45	06	40	HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	62	80	45	06	40	ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	72	80	45	06	40	HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	80	45	06	40	AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B	20	82	80	45	06	40	HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	80	45	06	40	HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108015
B	00	92	80	45	06	40	AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D	00	92	80	45	06	40	AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B	10	28	04	50	64	0	HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D	10	28	04	50	64	0	HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	408010
B	11	28	04	50	64	0	TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D	11	28	04	50	64	0	TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B	12	28	04	50	64	0	ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D	12	28	04	50	64	0	TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B	13	28	04	50	64	0	TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108010
D	13	28	04	50	64	0	TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B	14	28	04	50	64	0	TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D	14	28	04	50	64	0	TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B	15	28	04	50	64	0	AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010
D	15	28	04	50	64	0	HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B	16	28	04	50	64	0	HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	086

EFFECTIVE DATE	OPER NO
01 APR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	62	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	12	9	04	5	06	4 0 ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108014
D	00	12	9	04	5	06	4 0 HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B	00	22	9	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	9	04	5	06	4 0 HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	72	9	04	5	06	4 0 ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	9	04	5	06	4 0 ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	82	9	04	5	06	4 0 ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	9	04	5	06	4 0 ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108014
B	00	13	3	04	5	06	4 0 HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108010
B	00	23	3	04	5	06	4 0 AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	00	23	3	04	5	06	4 0 HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408015
B	00	33	3	04	5	06	4 0 AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	00	33	3	04	5	06	4 0 AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108010
B	00	43	3	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	00	43	3	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B	00	53	3	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108010
D	00	53	3	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108010
B	00	63	3	04	5	06	4 0 AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1992	086

EFFECTIVE DATE	OPER NO
01 APR 1992	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
	WAINWRIGHT WAIN & SPKY A PROJ NO 4	0928	278160	20	00	000	004	8.0	272.0	536	
B00134045064 0	NUCO FOR BRAD WAINWR 1B-34-45-6	0928	278160	20	00	000	004			8	108010
D00134045064 0	NUCO FORTUNE BRAD WAIN 1D-34-45-6	0928	278160	20	00	000	004			8	108010
B00234045064 0	BAYSEL UNIT 4 WAINWRIGHT 2B-34-45-6	0928	278160	20	00	000	004			8	108010
D00234045064 0	PEARSON WAINWR IN 2D-34-45-6	0928	278160	20	00	000	004			8	408010
B00734045064 0		0928	278160	20	00	000	004			8	300000
D00734045064 0	BAYSEL UNIT 4 WAINWR 7D	0928	278160	20	00	000	004			8	108010
B00834045064 0	NUCO FORTUNE BRAD WAINWR 8B	0928	278160	20	00	000	004			8	408010
D00834045064 0	BAYSEL UNIT 4 WAINWR 8D	0928	278160	20	00	000	004			8	108010
D20934045064 0	BAYSEL WAINWR IN 9D	0928	278160	20	00	000	004			8	408010
B01034045064 0	BAYSEL WAINWRIGHT 10B	0928	278160	20	00	000	004			8	108010
B00135045064 0		0928	278160	20	00	000	004			8	300000
D00135045064 0	PEARSON WAINWR 1D-35-45-6	0928	278160	20	00	000	004			8	108010
B00235045064 0	BAYSEL UNIT 4 WAINWR 2B-35-45-6	0928	278160	20	00	000	004			8	408010
D00235045064 0		0928	278160	20	00	000	004			8	300000
B00335045064 0	BAYSEL UNIT WAINWR 3B-35-45-6	0928	278160	20	00	000	004			8	108010
D00335045064 0		0928	278160	20	00	000	004			8	300000
B00435045064 0	TRIDENT WAINWR NO 4A-35-45-6	0928	278160	20	00	000	004			8	108015
B20435045064 0	BAYSEL UNIT 4 WAINWR 4B-35-45-6	0928	278160	20	00	000	004				408010
D00435045064 0	BAYSEL UNIT 4 WAINWRIGHT 4D-35-45-6	0928	278160	20	00	000	004			8	108010
B00535045064 0	NUCO BASEL WAINWRIGHT 5B-35-45-6	0928	278160	20	00	000	004			8	108010
D00535045064 0	BAYSEL WAINWRIGHT 5D-35-45-6	0928	278160	20	00	000	004			8	408010
B00635045064 0	NUCO BAYSEL WAINWR 6B-35-46	0928	278160	20	00	000	004			8	108015
D00635045064 0		0928	278160	20	00	000	004			8	300000
B00735045064 0		0928	278160	20	00	000	004			8	300000
D00735045064 0		0928	278160	20	00	000	004			8	300000
B00835045064 0	PEARSON WAINWR 8B-35-45-6	0928	278160	20	00	000	004			8	108010
D00835045064 0	NUFIELD UNIT 4 WAINWR IN 8D-35-45-6	0928	278160	20	00	000	004			8	408010
B00935045064 0	NUCO BAYSEL WAINWRIGHT 9B-35-45-6	0928	278160	20	00	000	004			8	408010
D00935045064 0	NUCO BAYSEL WAINWR 9D-35-45-6	0928	278160	20	00	000	004			8	108010
B01035045064 0		0928	278160	20	00	000	004			8	300000
D01035045064 0	NUCO BAYSEL WAINWR 10D-35-45-6	0928	278160	20	00	000	004			8	108010
B01135045064 0		0928	278160	20	00	000	004			8	300000
D01135045064 0	PEARSON WAINWR IN 11D-35-45-6	0928	278160	20	00	000	004			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1992	043

EFFECTIVE DATE	OPER NO
01 APR 1992	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B012350450640	BAYSEL UNIT 4 WAINWR 12B-35-45-6	0928	278160	20	00	000	004			8	108010
D012350450640	BAYSEL UNIT 4 WAINWR 12D-35-45-6	0928	278160	20	00	000	004			8	108010
B013350450640	PEARSON WAINWR 13B-35-45-6	0928	278160	20	00	000	004			8	108014
D013350450640	BAYSEL UNIT 4 WAINWR 13D-35-45-6	0928	278160	20	00	000	004			8	108010
B014350450640		0928	278160	20	00	000	004			8	300000
D014350450640	PEARSON WAINWR 14D-35-45-6	0928	278160	20	00	000	004			8	108010
B015350450640	NUCO BAYSEL WAIN 15B-35-45-6	0928	278160	20	00	000	004			8	108010
D015350450640	NUCO BAYSEL WAIN 15D-35-45-6	0928	278160	20	00	000	004			8	408010
B016350450640	BAYSEL WAINWRIGHT 16B-35-45-6	0928	278160	20	00	000	004			8	108010
D016350450640	BAYSEL WAINWRIGHT 16D-35-45-6	0928	278160	20	00	000	004			8	108014
B003360450640	BAYSEL WAINWR IN 3B-36-45-6	0928	278160	20	00	000	004			8	408010
D003360450640	BAYSEL WAINWR 3D-36-45-6	0928	278160	20	00	000	004			8	108014
B004360450640	NUCO BAYSEL WAINWRIGHT 4B-36-45-6	0928	278160	20	00	000	004			8	108014
D004360450640	BAYSEL UNIT 4 WAINWR 4D-36-45-6	0928	278160	20	00	000	004			8	108010
B005360450640	NUCO BAYSEL WAIN 5B-2	0928	278160	20	00	000	004			8	108010
D205360450640	BAYSEL UNIT 4 WAINWRIGHT A5D-36	0928	278160	20	00	000	004			8	108010
B006360450640	BAYSEL WAINWRIGHT 6B-36-45-6	0928	278160	20	00	000	004			8	108010
D006360450640	BAYSEL WAINWRIGHT 6D-36-45-6	0928	278160	20	00	000	004			8	108010
B007360450640	BAYSEL WAINWRIGHT 7B-36-45-6	0928	278160	20	00	000	004			8	408010
D007360450640	BAYSEL WAINWR 7D-36-45-6	0928	278160	20	00	000	004			8	108010
B008360450640		0928	278160	20	00	000	004			8	300000
D008360450640	BAYSEL WAINWR IN 8D-36-45-6	0928	278160	20	00	000	004			8	408010
B009360450640	BAYSEL WAINWR 9B-36-45-6	0928	278160	20	00	000	004			8	108010
D009360450640	BAYSEL WAINWR 9D-36-45-6	0928	278160	20	00	000	004			8	108010
B010360450640	BAYSEL WAINWR 10B-36-45-6	0928	278160	20	00	000	004			8	108010
D010360450640	PEX UNIT 4 WAINWR 10D-36-45-6	0928	278160	20	00	000	004			8	108010
B011360450640	BAYSEL WAINWR 11B-36-45-6	0928	278160	20	00	000	004			8	108010
D011360450640	BAYSEL WAINWR 11D-36-45-6	0928	278160	20	00	000	004			8	408010
B012360450640		0928	278160	20	00	000	004			8	300000
D012360450640	BAYSEL WAINWR 12D-36-45-6	0928	278160	20	00	000	004			8	108010
B013360450640	PEX WAINWRIGHT 13B-36-45-6	0928	278160	20	00	000	004			8	108010
D013360450640	BAYSEL WAINWR 13D-36-45-6	0928	278160	20	00	000	004			8	108014
B014360450640	BAYSEL WAINWRIGHT 14B-36-45-6	0928	278160	20	00	000	004			8	108010
B016360450640	BAYSEL WAINWR 16B-36-45-6	0928	278160	20	00	000	004			8	108010
0004010460640	BAYSEL UNIT 4 WAIN IN 4-1-46-4	0928	278160	20	00	000	004			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1992	043

EFFECTIVE DATE	OPER NO
01 APR 1992	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 9	0928	278160	20	00	000	009	8.0	328.0	488	
D	08	07	045	06	4	0	PACIFIC WAINWRIGHT 8D-7-45-6	0928	278160	20	00	000	009				408210
D	09	07	045	06	4	0	NUFIELD WAINWR 9D-7-45-6	0928	278160	20	00	000	009			8	108010
D	10	07	045	06	4	0	NUFIELD WAINWR 10D-7-45-6	0928	278160	20	00	000	009				408010
0	14	07	045	06	4	0	NUFIELD WAINWRIGHT 14-7-45-6	0928	278160	20	00	000	009				408010
B	15	07	045	06	4	0	NUFIELD WAINWR 15B-7-45-6	0928	278160	20	00	000	009			8	108010
D	15	07	045	06	4	0	NUFIELD WAINWR 15D-7-45-6	0928	278160	20	00	000	009			8	108010
B	16	07	045	06	4	0	NUFIELD WAINWR 16B-7-45-6	0928	278160	20	00	000	009			8	108010
D	16	07	045	06	4	0	NUFIELD WAINWRIGHT 16D-7-45-6	0928	278160	20	00	000	009			8	108010
B	05	08	045	06	4	0		0928	278160	20	00	000	009			8	308010
D	05	08	045	06	4	0	PACIFIC HB WAINWRIGHT 5D-8-45-6	0928	278160	20	00	000	009			8	108010
B	06	08	045	06	4	0		0928	278160	20	00	000	009			8	308010
D	06	08	045	06	4	0	PACIFIC H B WAINWRIGHT 6D-8-45-6	0928	278160	20	00	000	009			8	408010
B	07	08	045	06	4	0	PACIFIC WAINWR 7B-8-45-6	0928	278160	20	00	000	009			8	408010
D	07	08	045	06	4	0	PACIFIC WAINWRIGHT 7-8-45-6	0928	278160	20	00	000	009			8	108014
B	08	08	045	06	4	0	PAC WAINWR 8B-8-45-6	0928	278160	20	00	000	009			8	108010
B	09	08	045	06	4	0	PACIFIC WAINWRIGHT 9B-8-45-6	0928	278160	20	00	000	009			8	408010
D	09	08	045	06	4	0	PACIFIC WAINWRIGHT 9D-8-45-6	0928	278160	20	00	000	009			8	108010
B	10	08	045	06	4	0	PACIFIC WAINWRIGHT 10B-8-45-6	0928	278160	20	00	000	009			8	108010
D	10	08	045	06	4	0	PACIFIC WAINWRIGHT 10D-8-45-6	0928	278160	20	00	000	009			8	108010
B	11	08	045	06	4	0	PACIFIC WAINWRIGHT 11B-8-45-6	0928	278160	20	00	000	009			8	408010
D	11	08	045	06	4	0	PACIFIC WAINWRIGHT 11D-8-45-6	0928	278160	20	00	000	009			8	108010
B	12	08	045	06	4	0	PACIFIC WAINWRIGHT 12B-8-45-6	0928	278160	20	00	000	009			8	108010
D	12	08	045	06	4	0	PACIFIC HB WAINWRIGHT 12D-8-45-6	0928	278160	20	00	000	009			8	108010
B	13	08	045	06	4	0	HB WAINWRIGHT 13B-8-45-6	0928	278160	20	00	000	009				408010
D	13	08	045	06	4	0	HB WAINWRIGHT 13D-8-45-6	0928	278160	20	00	000	009			8	108010
B	14	08	045	06	4	0	PACIFIC WAINWRIGHT 14B-8-45-6	0928	278160	20	00	000	009			8	108010
D	14	08	045	06	4	0	PACIFIC WAINWRIGHT 14D-8-45-6	0928	278160	20	00	000	009			8	108010
B	15	08	045	06	4	0	PACIFIC WAINWRIGHT 15B-8-45-6	0928	278160	20	00	000	009			8	408010
D	15	08	045	06	4	0	PACIFIC WAINWRIGHT 15D-8-45-6	0928	278160	20	00	000	009			8	108010
B	16	08	045	06	4	0	PACIFIC WAINWRIGHT 16B-8-45-6	0928	278160	20	00	000	009			8	108010
0	16	08	045	06	4	0	PACIFIC WAINWRIGHT 16-8-45-6	0928	278160	20	00	000	009			8	108010
B	13	09	045	06	4	0	HUSKY WAINWRIGHT 13B-9-45-6	0928	278160	20	00	000	009			8	108010
B	04	16	045	06	4	0	HUSKY WAINWRIGHT 4B-16-45-6	0928	278160	20	00	000	009			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	009

EFFECTIVE DATE	OPER NO
01 APR 1992	043

EFFECTIVE DATE	OPER NO
01 APR 1992	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (M³/ DAY) SUBSISTING	BASIC WELL RATE (M³/ DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
D	0	4	16	045	06	4	AMERICAN N WAINWRIGHT NO 4-D-4	0928	278160	20	00	000	009			8	108010
B	0	5	16	045	06	4	HUSKY WAINWRIGHT 5B-16-45-6	0928	278160	20	00	000	009			8	408010
D	0	5	16	045	06	4	PACIFIC WAINWRIGHT 5D-16-45-6	0928	278160	20	00	000	009			8	408010
B	0	6	16	045	06	4	HUSKY WAINWRIGHT 6B-16-45-6	0928	278160	20	00	000	009			8	108010
D	0	6	16	045	06	4	AMERICAN N WAINWRIGHT PR 51-D-6	0928	278160	20	00	000	009			8	108010
B	0	1	17	045	06	4	PACIFIC WAINWRIGHT 1B-17-45-6	0928	278160	20	00	000	009			8	408010
D	0	1	17	045	06	4	PACIFIC WAINWRIGHT 1-17-45-6	0928	278160	20	00	000	009			8	108010
B	0	2	17	045	06	4	PACIFIC WAINWRIGHT 2B-17-45-6	0928	278160	20	00	000	009			8	108010
D	0	2	17	045	06	4	PACIFIC WAINWRIGHT 2D-17-45-6	0928	278160	20	00	000	009			8	108010
B	0	3	17	045	06	4	NUFIELD WAINWR 3B-17-45-6	0928	278160	20	00	000	009			8	408010
D	0	3	17	045	06	4		0928	278160	20	00	000	009			8	308010
0	0	4	17	045	06	4	NUFIELD WAINWR 4B-17-45-6	0928	278160	20	00	000	009			8	108010
0	2	4	17	045	06	4	NUFIELD WAINWR 4D-17-45-6	0928	278160	20	00	000	009			8	108010
0	0	5	17	045	06	4	NUFIELD WAINWR 5B-17-45-6	0928	278160	20	00	000	009			8	408010
B	0	8	17	045	06	4	PACIFIC WAINWRIGHT 8B-17-45-6	0928	278160	20	00	000	009			8	108010
D	0	8	17	045	06	4	PACIFIC UNIT 7 WAINWR 8D-17-45-6	0928	278160	20	00	000	009			8	108010
B	0	1	18	045	06	4	NUFIELD WAINWR 1B-18-45-6	0928	278160	20	00	000	009			8	408010
D	0	1	18	045	06	4	NUFIELD WAINWR 1D-18-45-6	0928	278160	20	00	000	009			8	108010
B	0	2	18	045	06	4	NUFIELD WAINWR 2B-18-45-6	0928	278160	20	00	000	009			8	108010
D	0	2	18	045	06	4	NUFIELD WAINWR 2D-18-45-6	0928	278160	20	00	000	009			8	108010
B	0	3	18	045	06	4	NUFIELD WAINWR 3B-18-45-6	0928	278160	20	00	000	009			8	108010
0	0	3	18	045	06	4	NUFIELD WAINWR 3D-18-45-6	0928	278160	20	00	000	009			8	108010
D	0	4	18	045	06	4	NUFIELD WAINWR 4D-18-45-6	0928	278160	20	00	000	009			8	408010
0	0	6	18	045	06	4	NUFIELD WAINWR 6D-18-45-6	0928	278160	20	00	000	009			8	408010
0	2	6	18	045	06	4	NUFIELD WAINWR 6B-18-45-6	0928	278160	20	00	000	009			8	108010
0	0	7	18	045	06	4	NUFIELD WAINWR 7B-18-45-6	0928	278160	20	00	000	009			8	408010
0	2	7	18	045	06	4	NUFIELD WAINWR 7D-18-45-6	0928	278160	20	00	000	009			8	108010
B	0	8	18	045	06	4	NUFIELD WAINWR 8B-18-45-6	0928	278160	20	00	000	009			8	108010
D	0	8	18	045	06	4	NUFIELD WAINWR 8D-18-45-6	0928	278160	20	00	000	009			8	108010
0	0	10	18	045	06	4	NUFIELD WAINWRIGHT 10B-18-45-6	0928	278160	20	00	000	009			8	108010
0	2	10	18	045	06	4	NUFIELD WAINWR 10D-18-45-6	0928	278160	20	00	000	009			8	408010
0	0	11	18	045	06	4	NUFIELD WAINWR 11B-18-45-6	0928	278160	20	00	000	009			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	009

EFFECTIVE DATE	OPER NO
01 APR 1992	043